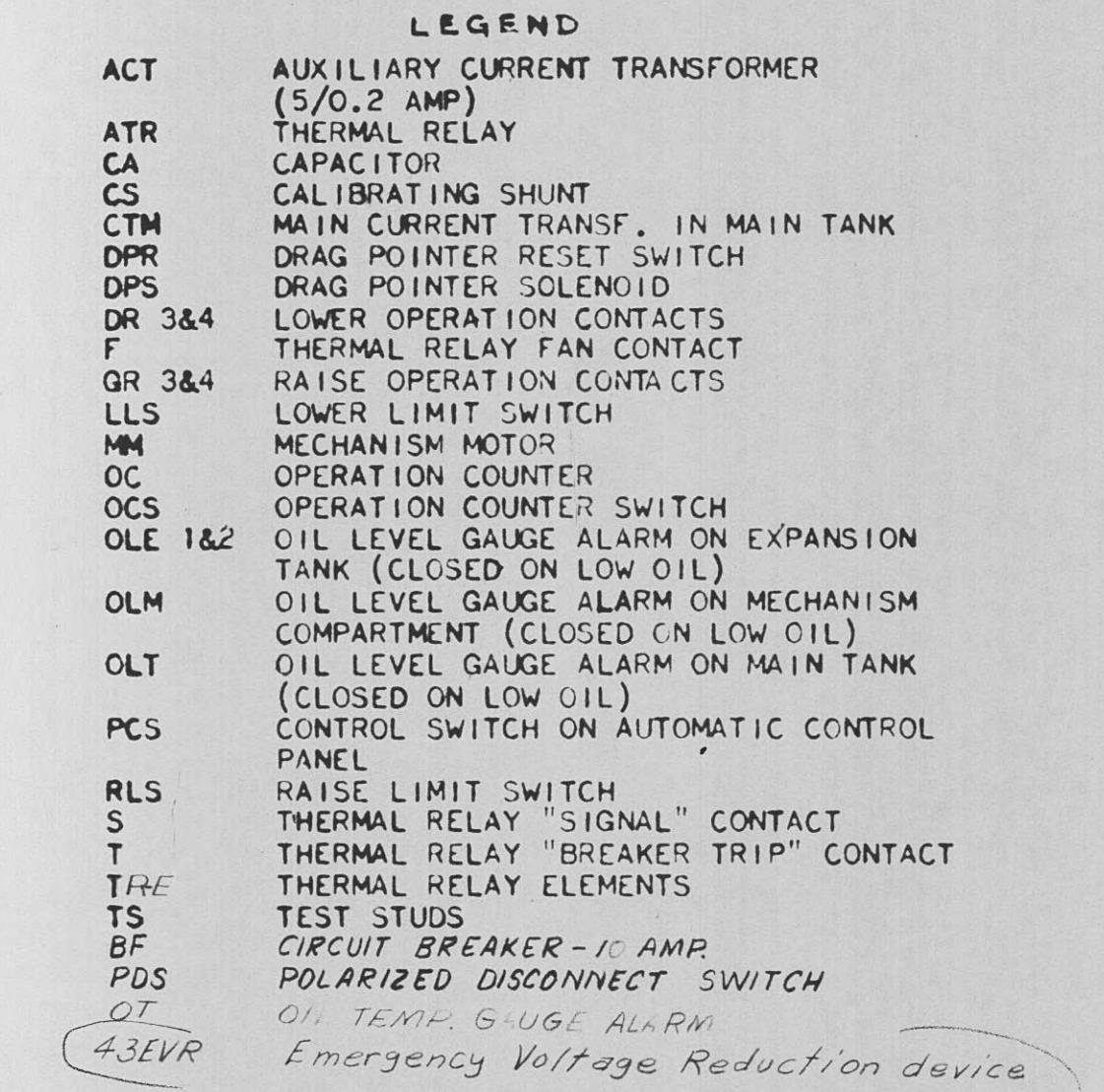
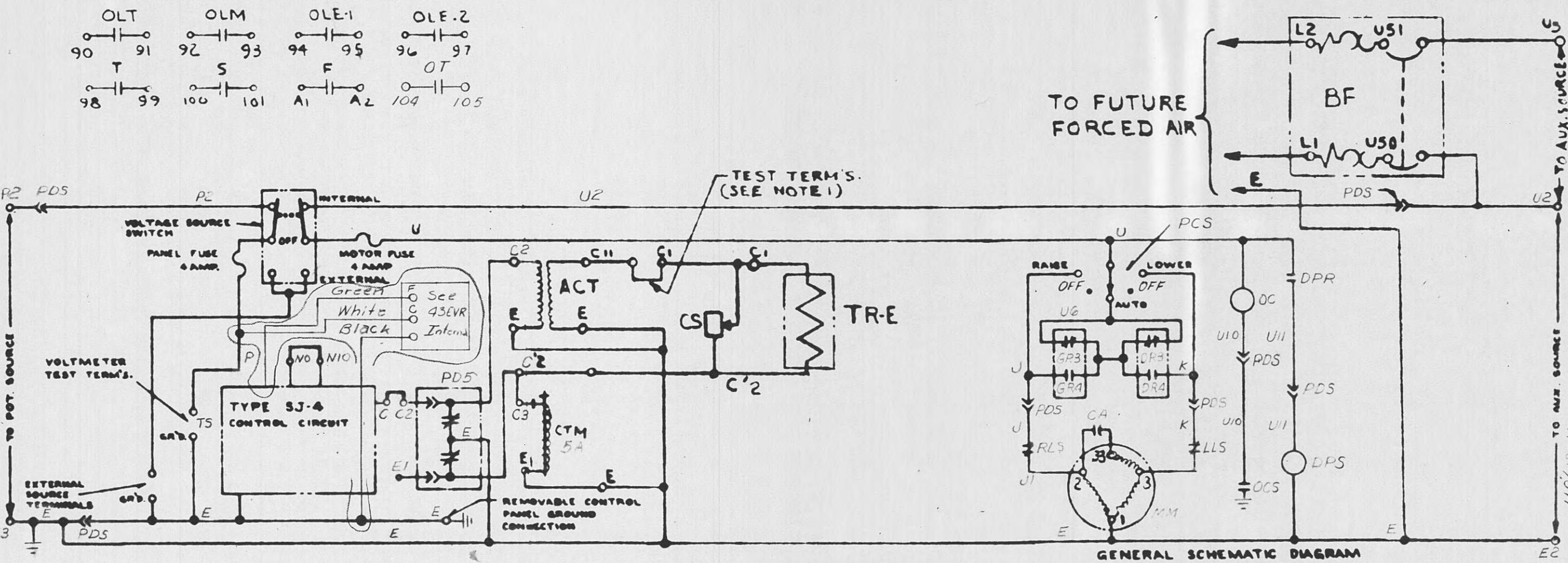


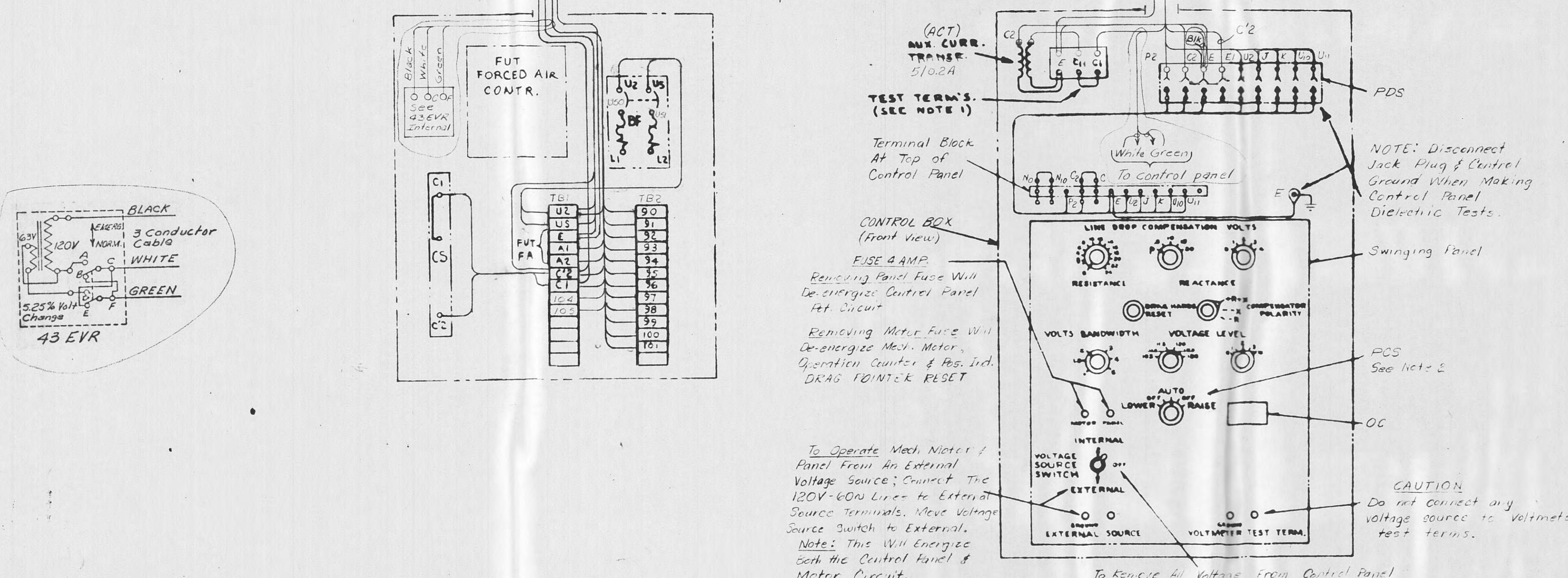
52L2-7M



**NOTE:**

1. **CAUTION-**  
To short circuit main curr. transf.:  
Remove polarized Jack plug (POS).  
To install ammeter in curr. circuit:  
Remove polarized Jack plug and connect  
ammeter in place of CII & CI Jumper.  
Replace polarized Jack plug (POS)
2. **CAUTION-**  
Before using hand operation on  
mechanism; turn panel control switch  
to "OFF" position and remove "MOTOR"  
fuse on SJ-4 panel.

VISION NOTES:  
Corrections made to agree with Mfr's. Dwgs.  
Moved Regulator to Loc. #2



FERENCES:  
Regulator N.P. Diagram  
Mfrs. Drawings  
Mfrs. Control Diagram

WM-2724  
XA-155  
21-323-264-402

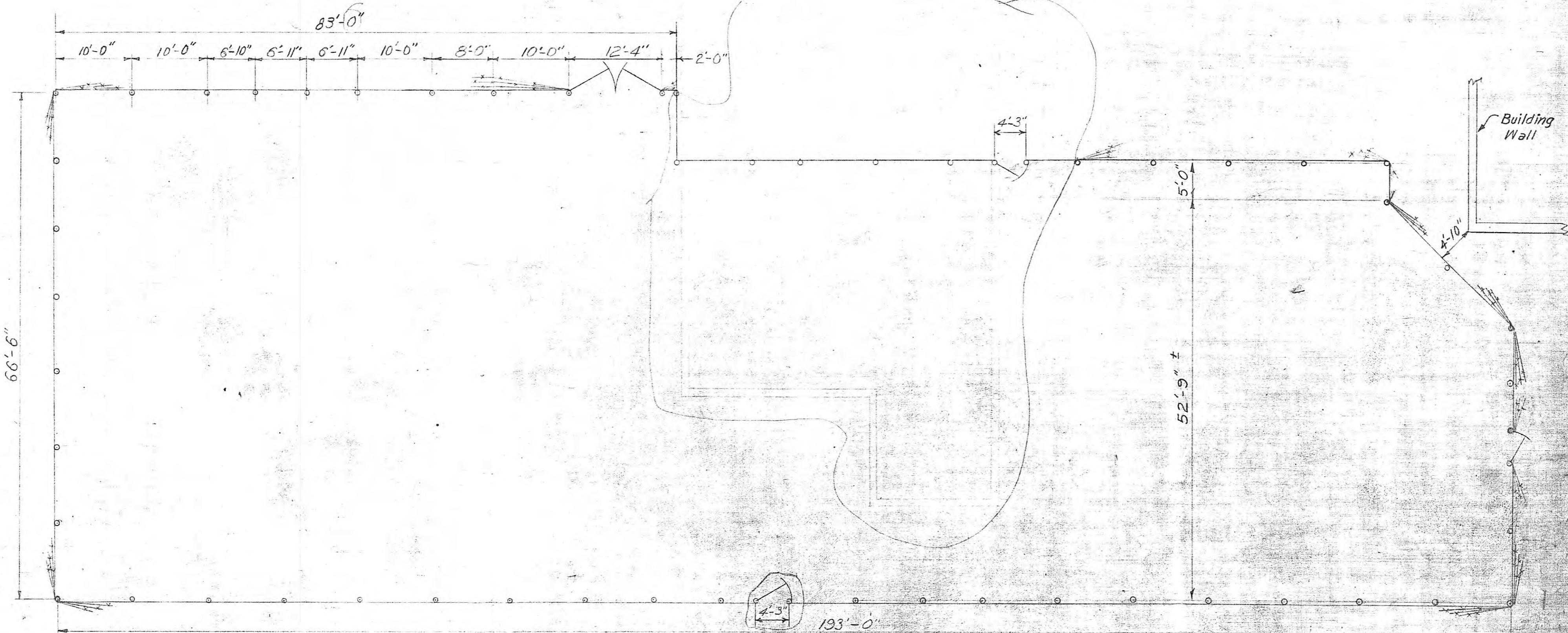
2		Field Change RHH-77, 8/11/72					
8-28-73		CD	CD	JHT			
1		See Revision Note 1					
9-11-73		35644	DST	DST	LM	DNR	
REV. NO.	DATE	WORK ORDER	DSGN	DRWN	CHKD	SUPV	APPD
DSGN. G.L.R.		SUPV. J.F.H.	W.O. 36788				
DRWN. D.K.C.						PROJ. ENGR.	
CHKD <i>M. K. C. b. haw</i>						DAT	
						SCA	

**TENNESSEE VALLEY AUTHORITY**  
DIVISION OF POWER PLANNING AND ENGINEERING  
**STAGE REGULATOR CONTROL DIAGRAM**  
A.C. "AFR", 1500 KVA, 3 PHASE  
13800 VOLTS, 628/1256 AMPS.

SUBMITTED M.C. Charles/DBH	APPROVED <i>D. Major</i>	SHEET 1 OF 1 SHEETS WL-2725 R-2
E079A		

**MICROFILMED**

HC-27858



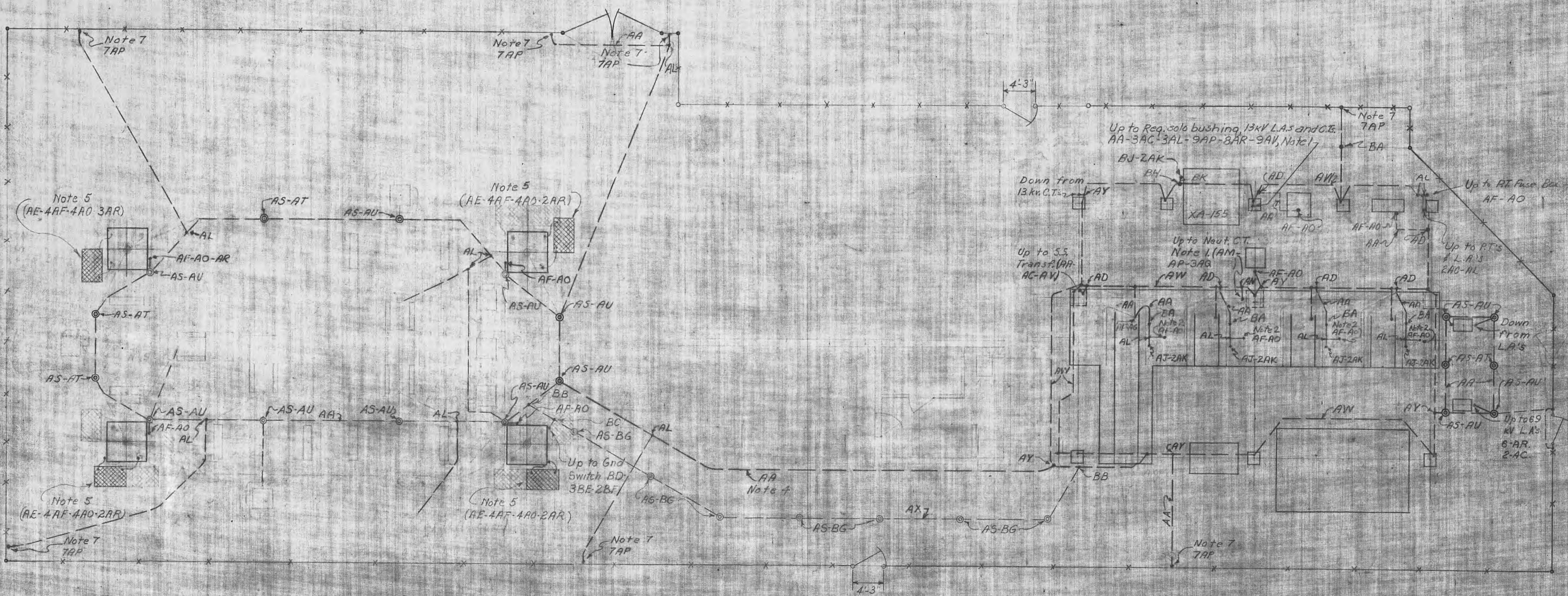
REVISION  
NO. 1      REVISION  
NO. 2

Item	New	Relocated	New	Relocated
12' Gate		1		
Line Post	7			3
Corner Post	2		2	
Gate Post		2		
Fabric, Lin. Ft.	71		7	45
Barbed Wire, Ft.	213		21	135

WO-45117

TENNESSEE VALLEY AUTHORITY  
POWER ENGINEERING AND CONSTRUCTION DEPARTMENT  
HARRIMAN, TENN. SUBSTATION-69KV  
FENCE PLAN

3	Fld. Chg - Completion of WO 35982	11-614	A-15	JHT
2	WO-35694 EXT. FENCE	1-23-7	HJT LEB	
1	WO-47117 Extended Fence, Relocated Gate	7-23-51	CDK	
ISSUE		REVISION	DATE	SIG.
SCALE: 1"-10'-0"				
SUBMITTED				
DRAWN CDK				
TRACED				
CHECKED				
CORRECT				
APPROVED 8-30-51				
DATE 7-2-51				
SHEET 1 OF 1 SHEETS				
HC-27858				



## REVISION NOTES

11. Revised grounding in 69 KV Yard  
Added gnd. bus for increased  
fault current and gate

*NOTES:*

1. For method of grounding P.T.'s and C.T. sec's. see Fig. 7, HC-16023.
  2. For method of grounding B.T.C.T.'s see Fig. 8, HC-16023.
  3. For arrangement of ground bus in 13 kV structure see conduit drawings.
  4. Where possible place ground bus in same ditch with conduit and/or trenchlay cables, but on side of ditch so as to be easily accessible.
  5. For method of connecting ground plates see Fig. 2, HC-16023.
  6. For method of grounding 69 kV P.T.'s see Fig. 4, HC-16023 and 3-Line Diagram
  7. For method of grounding fence see Fig. 5 HC-16023.

## REFERENCES:

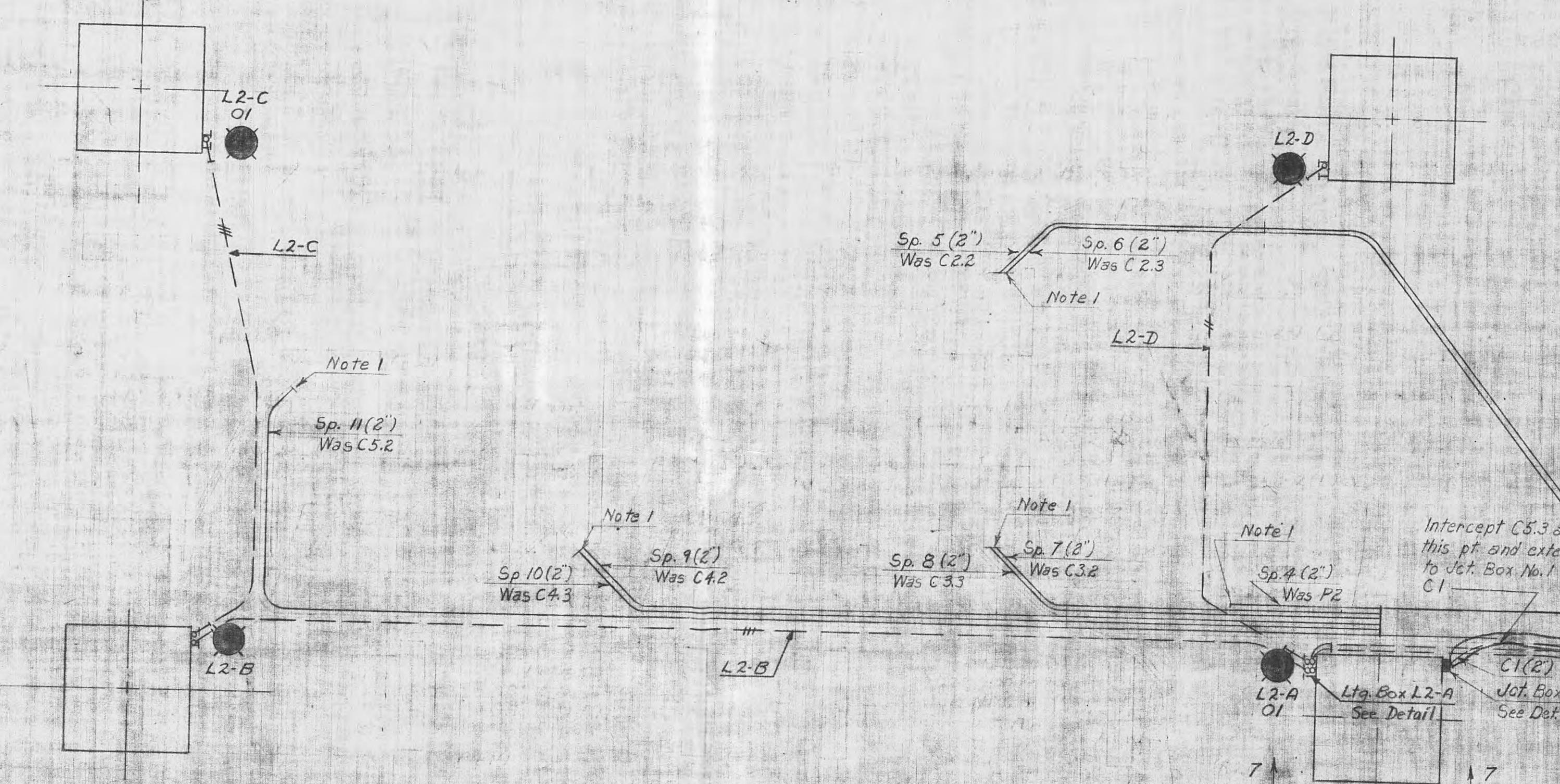
Supersedes Grounding Part of TFR 80-20, Dwg 16-C-93

**TENNESSEE VALLEY AUTHORITY  
DIVISION OF POWER ENGINEERING AND CONSTRUCTION**

IARRIMAN, TENN. SUBSTATION 69 KV  
GROUNDING PLAN

WORK NO.	ITEM	DESCRIPTION	DATE	SIG.
35982	13	Fld. Chg. Completion of W.C.	11-6-74 RJS	JHT
35644	12	Relocated fence Grd.. Added Grd. for 13kV Reg.	7/29/71	CDB
35262	11	See Rev. Note 11	5-13-66	MHS
44620	10	See Rev. Note 10	5-25-87	CDB
44174	9	Field Changes	7-30-85	CHS
44174	8	Added Ground to 66kV Sub. F.T.	7-4-85	HTF
	7	W.O. #5117 Fld Chg's	7-8-85	HTF
	6	W.O. #5117 Redrawn	7-1-82	RLJ
		See Rev. Note 6		
W.D. 11	ISSUE	REVISION	DATE	SIG.

1C-19531



NOTES:  
1. Cut spare conduits off below grade and plug.

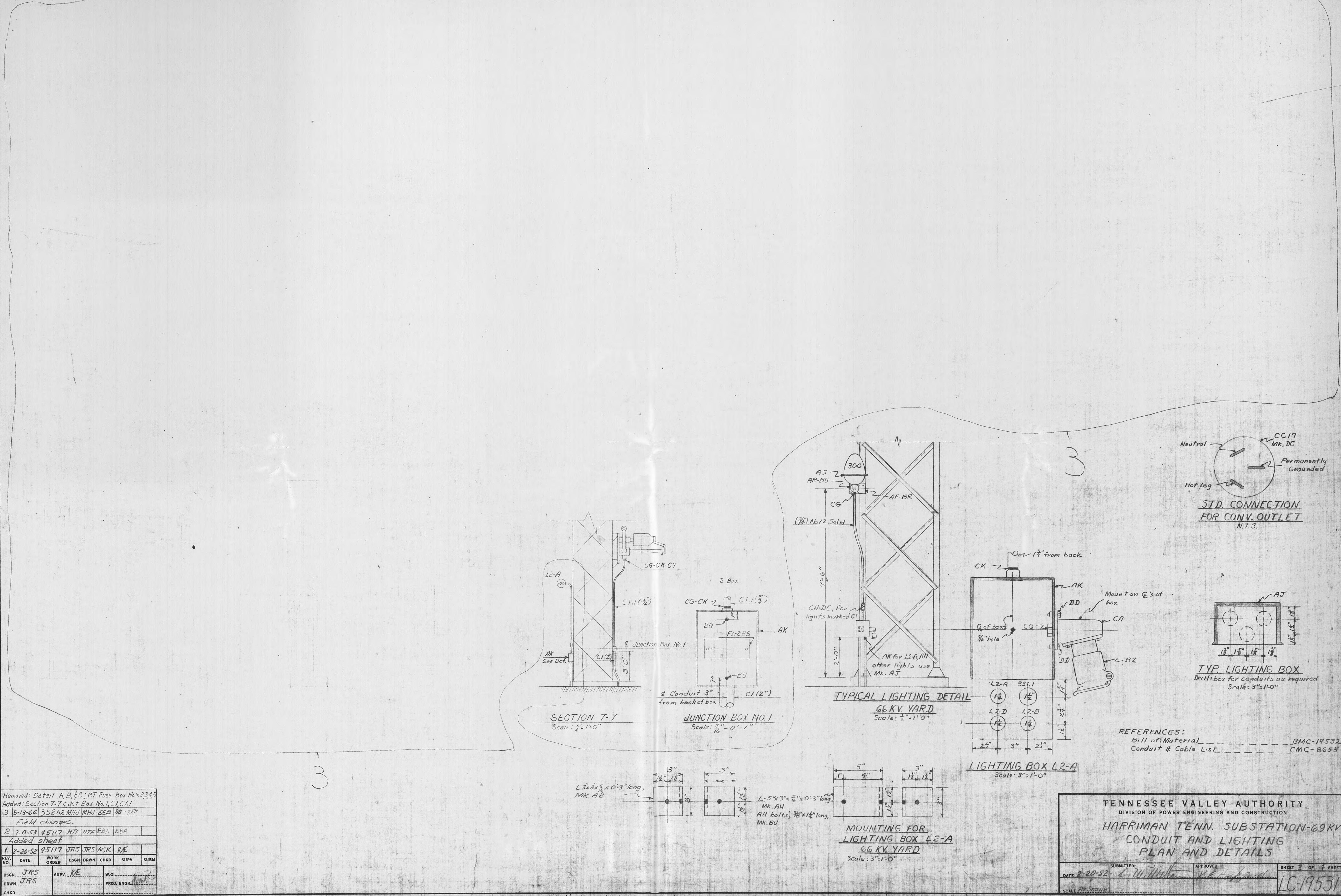
REVISION NOTES:  
3. Added 66 KV P.T., PT. Fuse Box No. 7, P7.1  
5. Removed: Fuse Box No. 2, No. 3, No. 4, No. 5, No. 7;  
Conduit and cables, P3.1, R1, C2, C2.1, P2.1, P2.3, P2.2, P2.2,  
P2.3, P2.4, P2.6, C3.1, P7.1, R3, C4, C4.1, P4, P5.1, R4, C5, C5.1,  
Cables, C2.2, C2.3, P2, C3.2, C3.3, C5.2, C5.3, C4.2, C4.3  
Added: Jct. Box No. 1, C1.

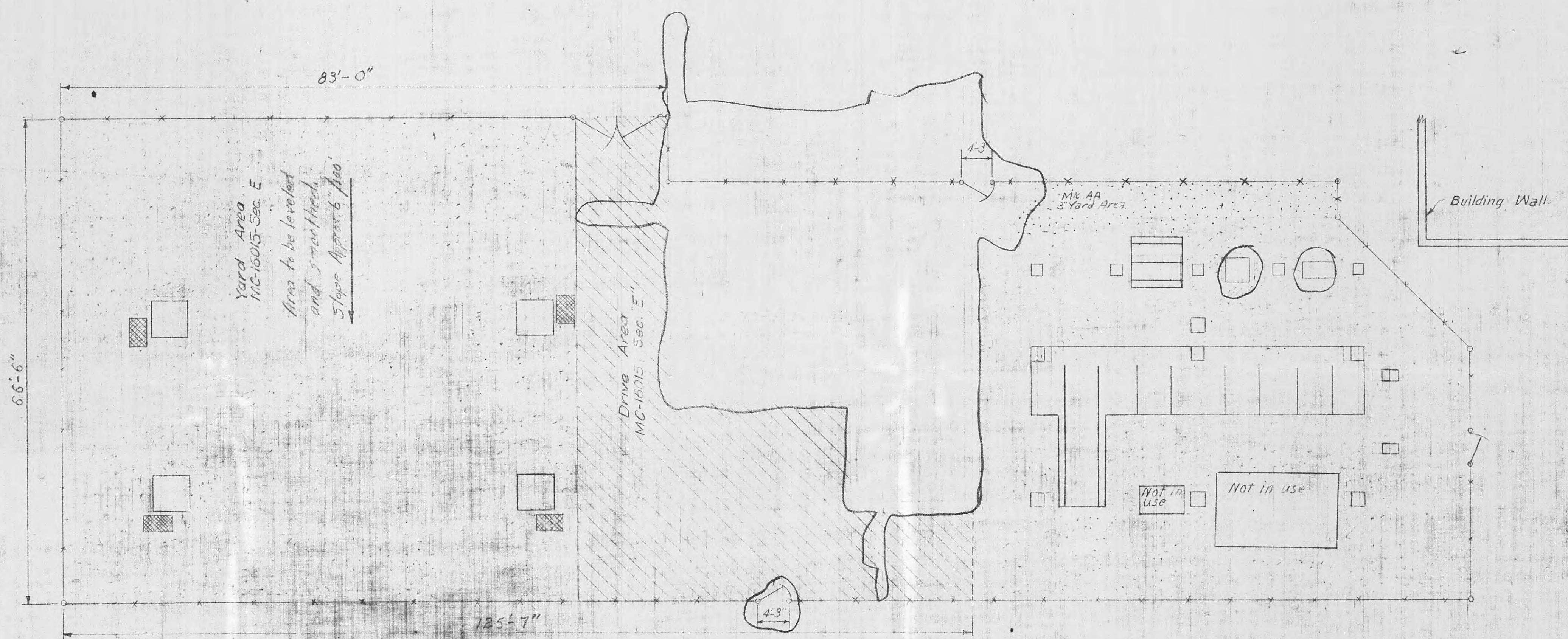
REFERENCES:  
Bill of Material  
Conduit & Cable List ----- BMC-19532  
----- CMC-8655

TENNESSEE VALLEY AUTHORITY DIVISION OF POWER ENGINEERING AND CONSTRUCTION			
HARRIMAN, TENN. SUBSTATION-69KV CONDUIT AND LIGHTING PLAN AND DETAILS			
ISSUE	REVISION	DATE	SIG.
6	W.O. 35882	11-674	RJS JHT
5	W.O. 35262 See Rev Note 5	5-1320	MHU GEB
4	W.O. 44174 Field Check	7-1659	GKS EBA
3	W.O. 44174 See Rev Note 3	7-1658	HTE EBA
2	W.O. 45117 Field checked	7-1652	HTE EBA
1	W.O. 45117 Added sheet	7-1652	JRS ACK

SCALE: 1'-0" SUBMITTED DRAWN: JRS APPROVED  
TRACED: CHECKED: CORRECT: *[Signatures]*

DATE: 2-20-52 SHEET 2 OF 4 SHEETS  
1C-19531





REFERENCE:  
 Bill of Material  
 General Arrangement Plan  
 Foundation Plan  
 Grading Plan  
 Fence Plan  
 Property and Contour Map

BMC-27860  
 LC-14924  
 LC-15067  
 LC-27857  
 HC-27858  
 LW-3418

WO-45117

TENNESSEE VALLEY AUTHORITY  
DIVISION OF POWER ENGINEERING AND CONSTRUCTION

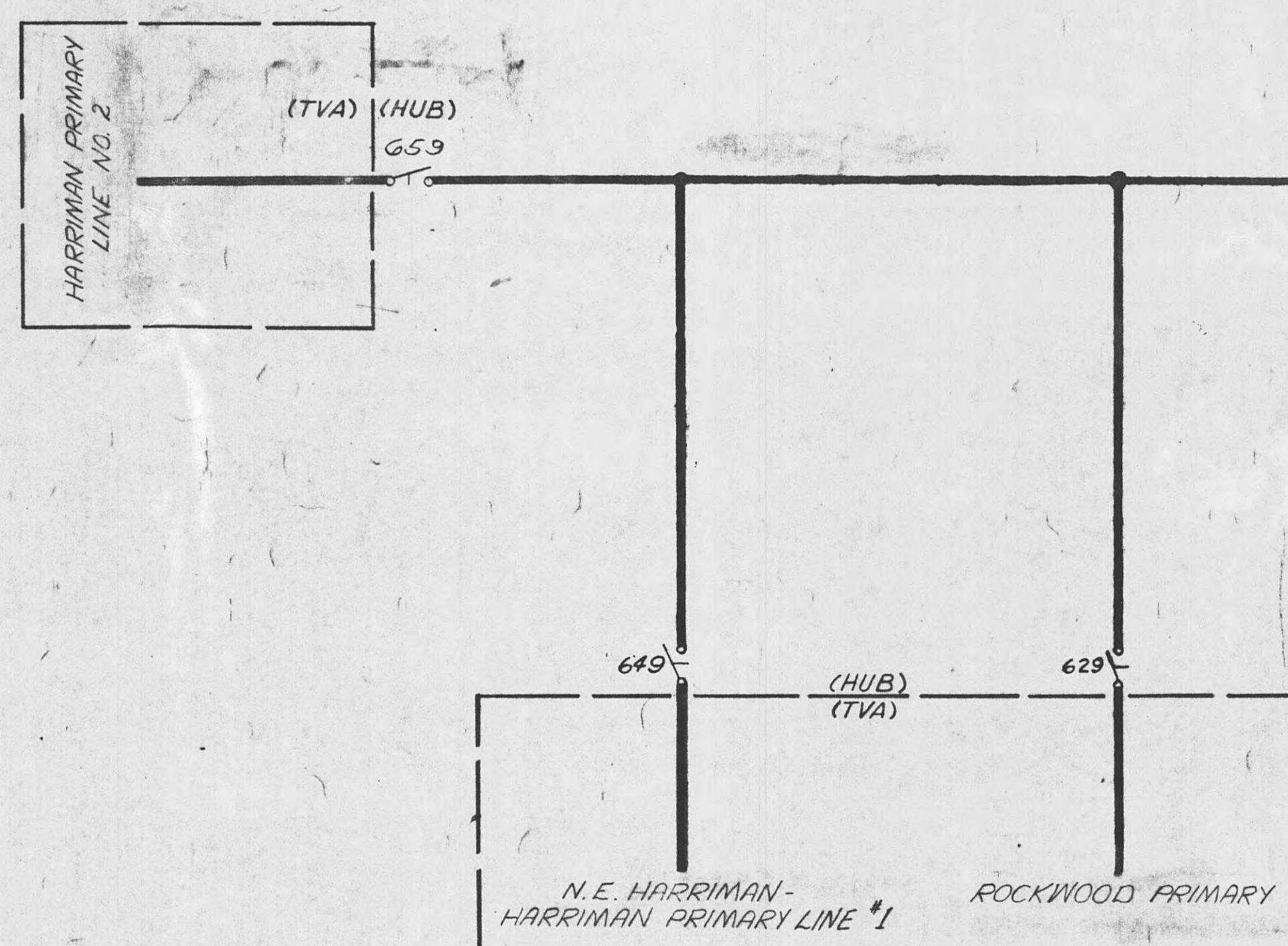
HARRIMAN, TENN. SUBSTATION-69KV  
YARD IMPROVEMENT PLAN

6	F10 Chs - Completion of W.O. 35982	116-A	KJS	JHT
5	WO35644 Revised For F10s	7-29-57	TP	ZEB
4	W.O. 35642 Revised For F10s	5-5-58	PML	JOE
3	W.O. 45117-F10 Grafts	6-29-57	TP	JRS
2	W.O. 45117-Add. Plan	7-9-57	TP	
1	W.O. 45117 Surfaced Area	7-2-57	CDK	

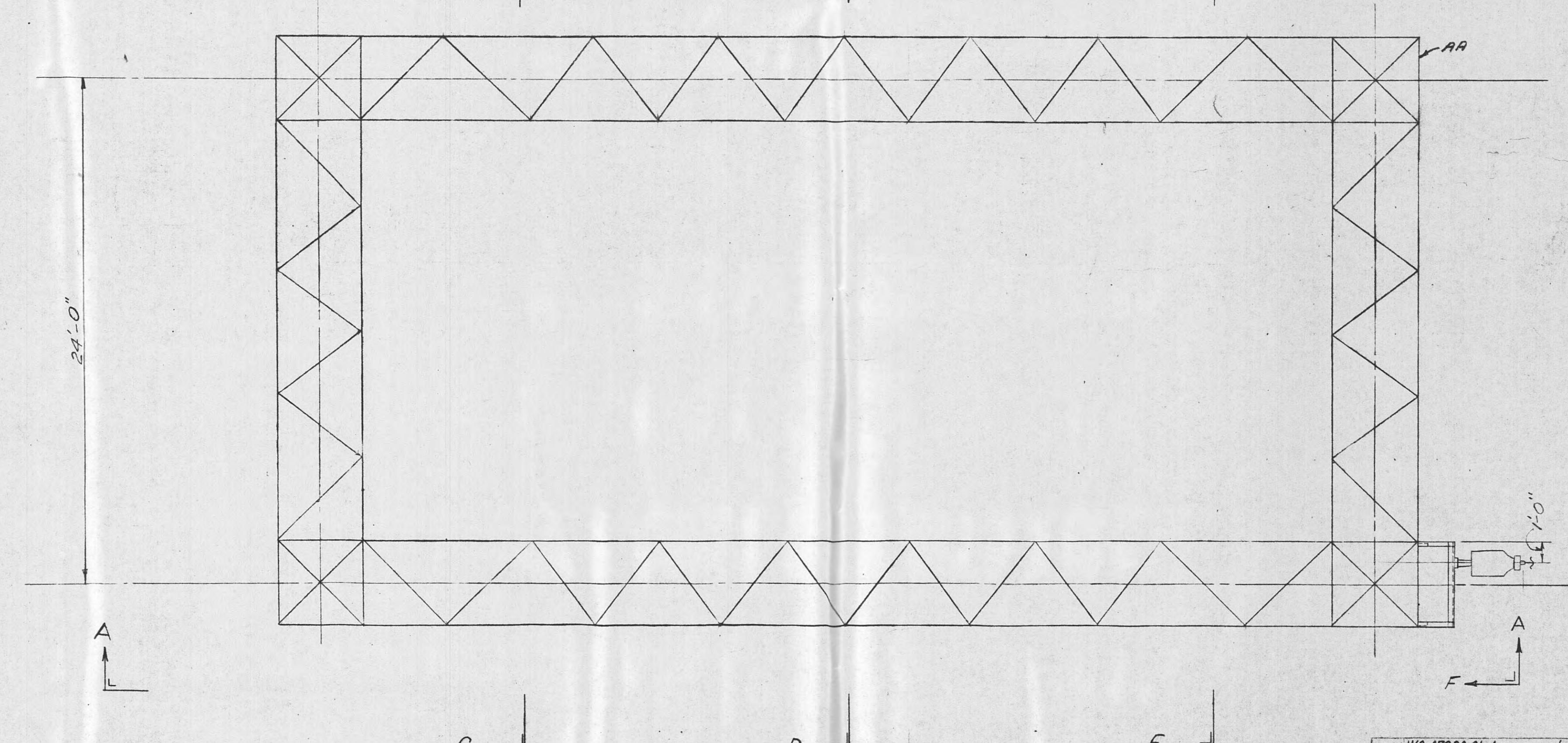
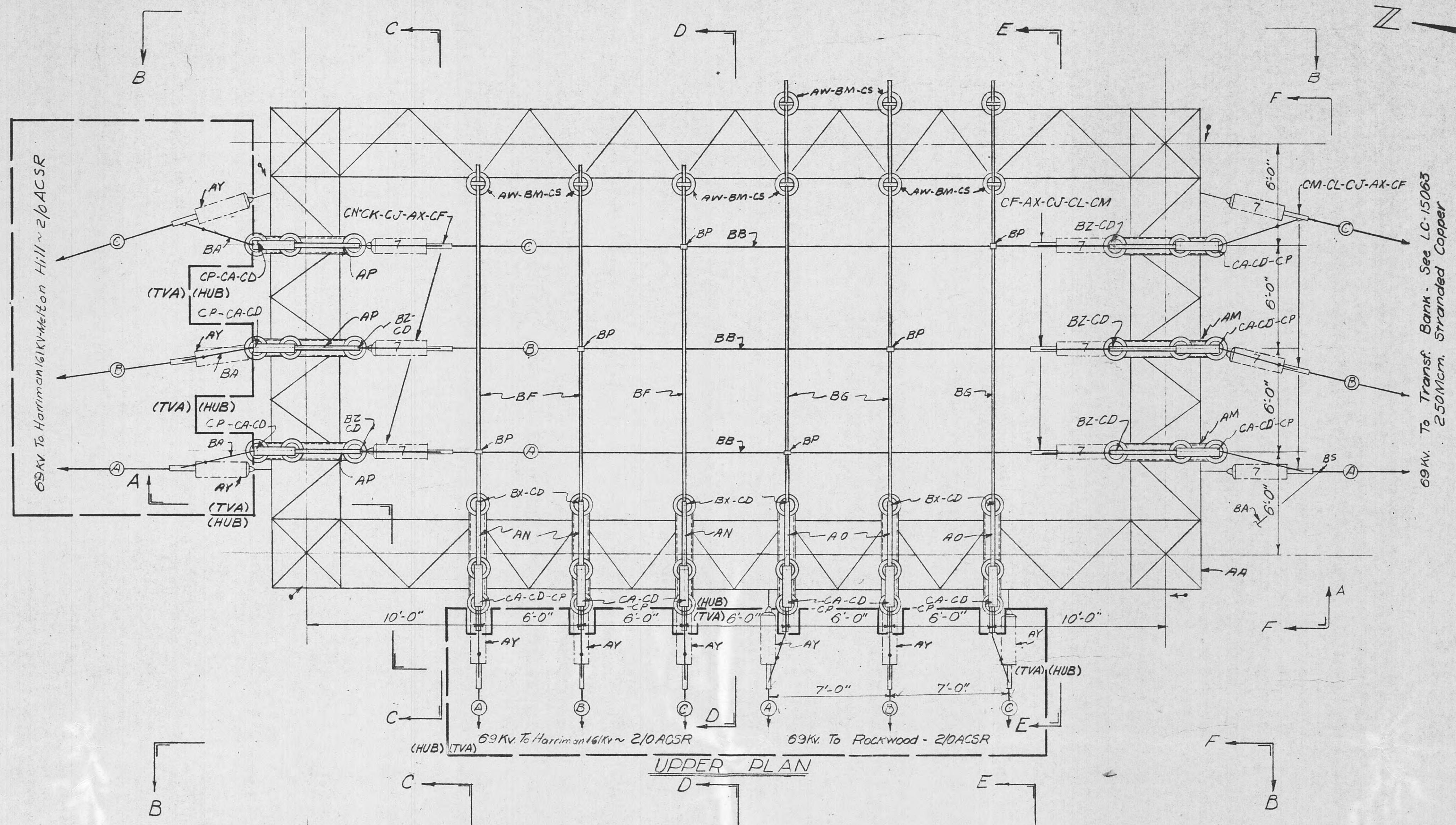
ISSUE: DRAWN: APPROVED: DATE: SHEET 1 OF 1 SHEETS  
 REVISION: TRACED: SUBMITTED: DRAWN: APPROVED: DATE: SHEET 1 OF 1 SHEETS  
 DATE: 7-3-57  
 LC-27859

05511-77

## 13KV HARRIMAN U.B.



198LZ-77



**REVISION NOTE:**  
 Revision 4: Added one grounding switch & SPST switch. Removed five G.P.S.T. gang operated switches; removed four 69kV OCB's; removed seven potential transformers; removed four meter cabinets.

**REVISION NOTE 4-W.O. A7830.01:**  
 Lease purchase to Harriman U.B. except 69kV T.L.'s to Harriman, Melton Hill, and to Rockwood.

**REFERENCES:**  
 Bill of Material ----- BMC-27862  
 General Arrangement Plan ----- LC-14924  
 Foundation Plan ----- LC-15067  
 Transformer Bank & 12kV Switchgear ----- LC-15063  
 69kV Switch Oper. Mech. Diagram ----- MC-27863

4	WO.A7830.01-Lease purchased 7/10/84-DCA	EWL
<i>See Revision Note 4.</i>		
3	Fld Chg - Completion of	11-74 RJS JHT
2	WO.35982	5/4/66 RHL JDF
1	WO.4174-Added P.A. Transf.	7-9-52 P.C. JES
ISSUED DATE DRAWN BY CHECKED BY APPROVED BY		
REVISION	DATE	SIG.
1	8-20-87	R.W. Miller
2	D.G.H.	H. Oberle
3	CHECKED	CORRECT

W.O. 45117

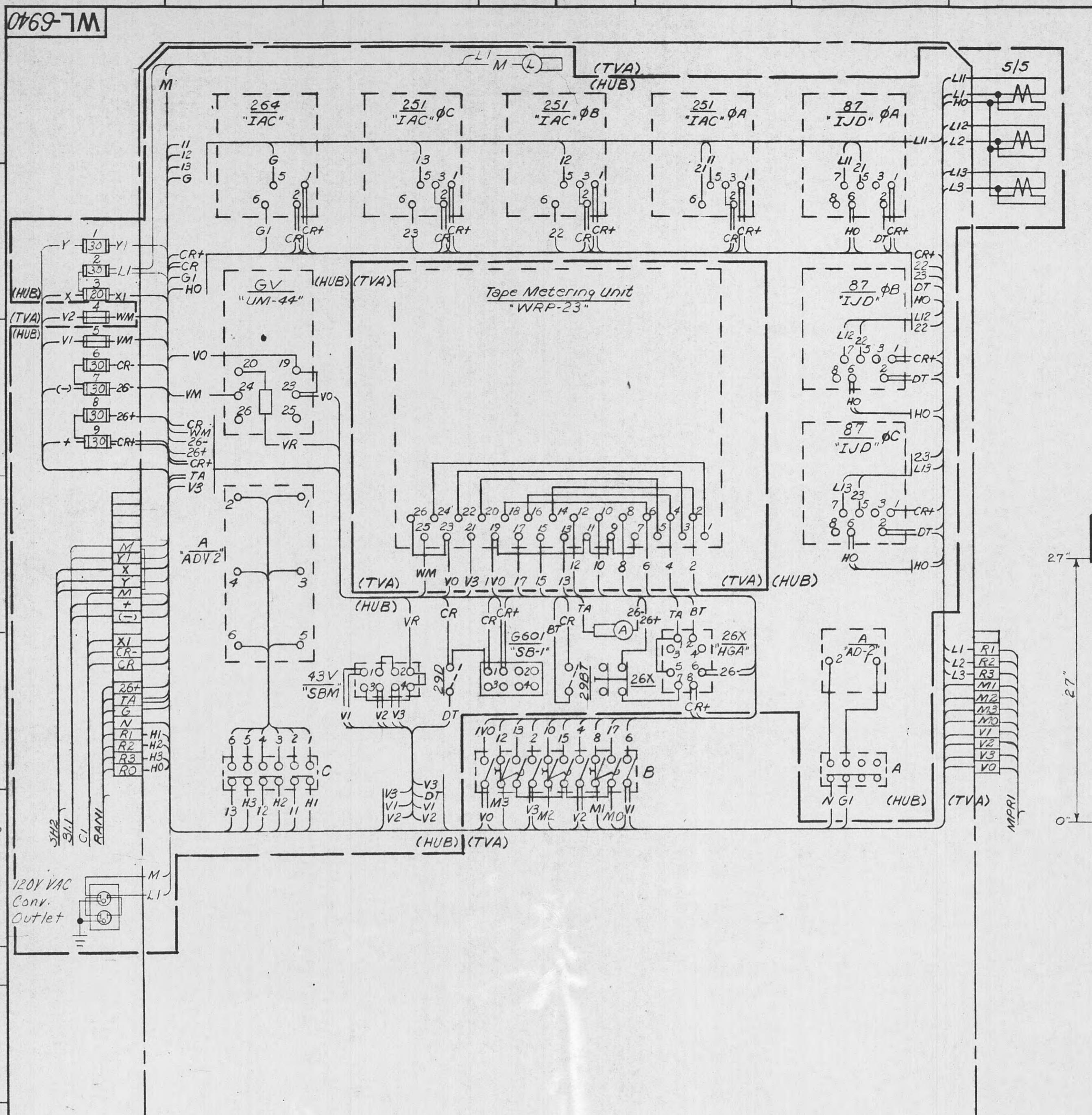
TENNESSEE VALLEY AUTHORITY  
 DIVISION OF POWER ENGINEERING AND CONSTRUCTION

HARRIMAN, TENN. SUBSTATION-69KV  
 69KV SWITCHGEAR ASSEMBLY  
 PLAN AND SECTIONS

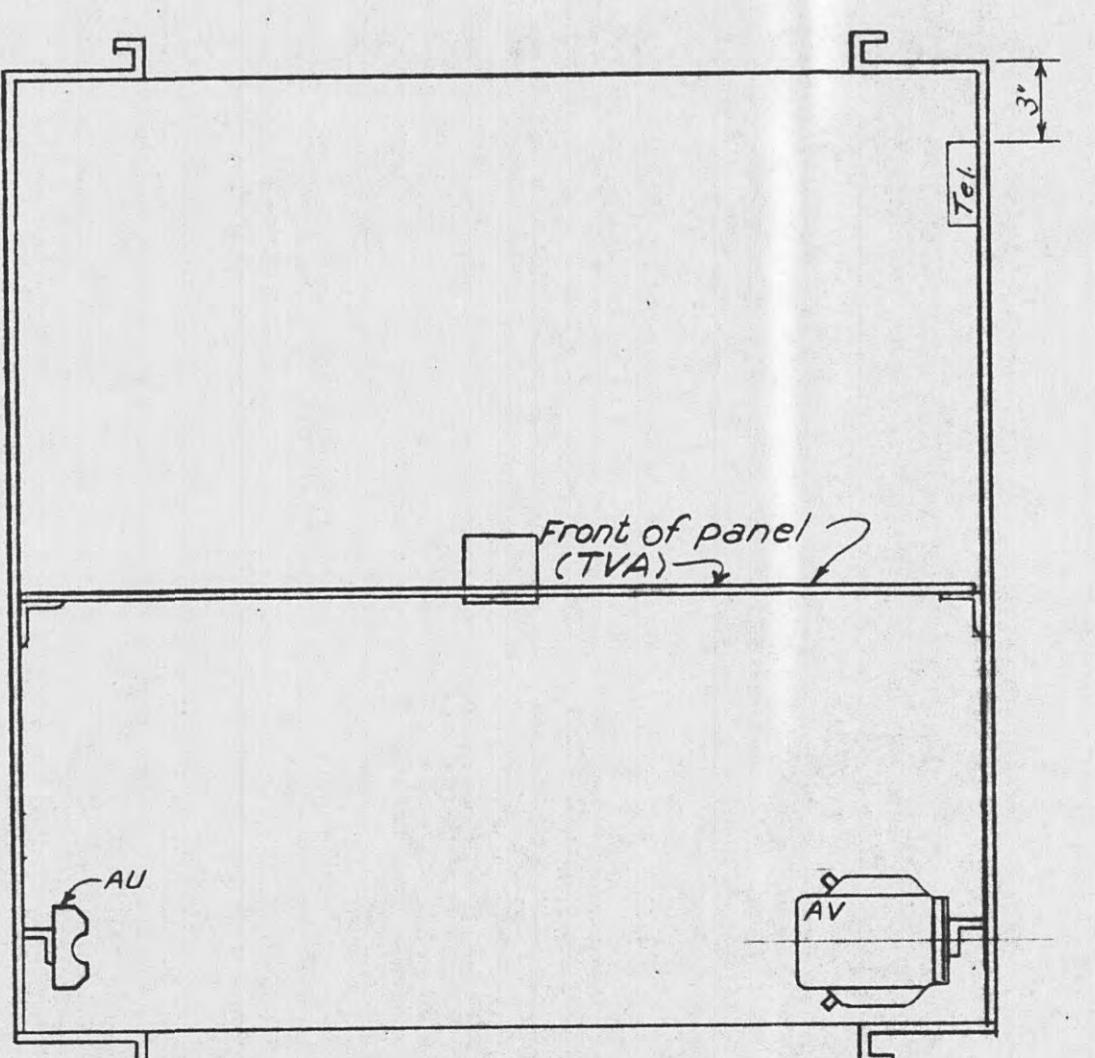
SCALE 1:10	SUBMITTED
DRAWN D.G.H.	APPROVED 8-20-87
RECHECKED	DATE 8-30-87
CORRECT	SHEET 1 OF 3 SHEETS

R.W. Miller H. Oberle

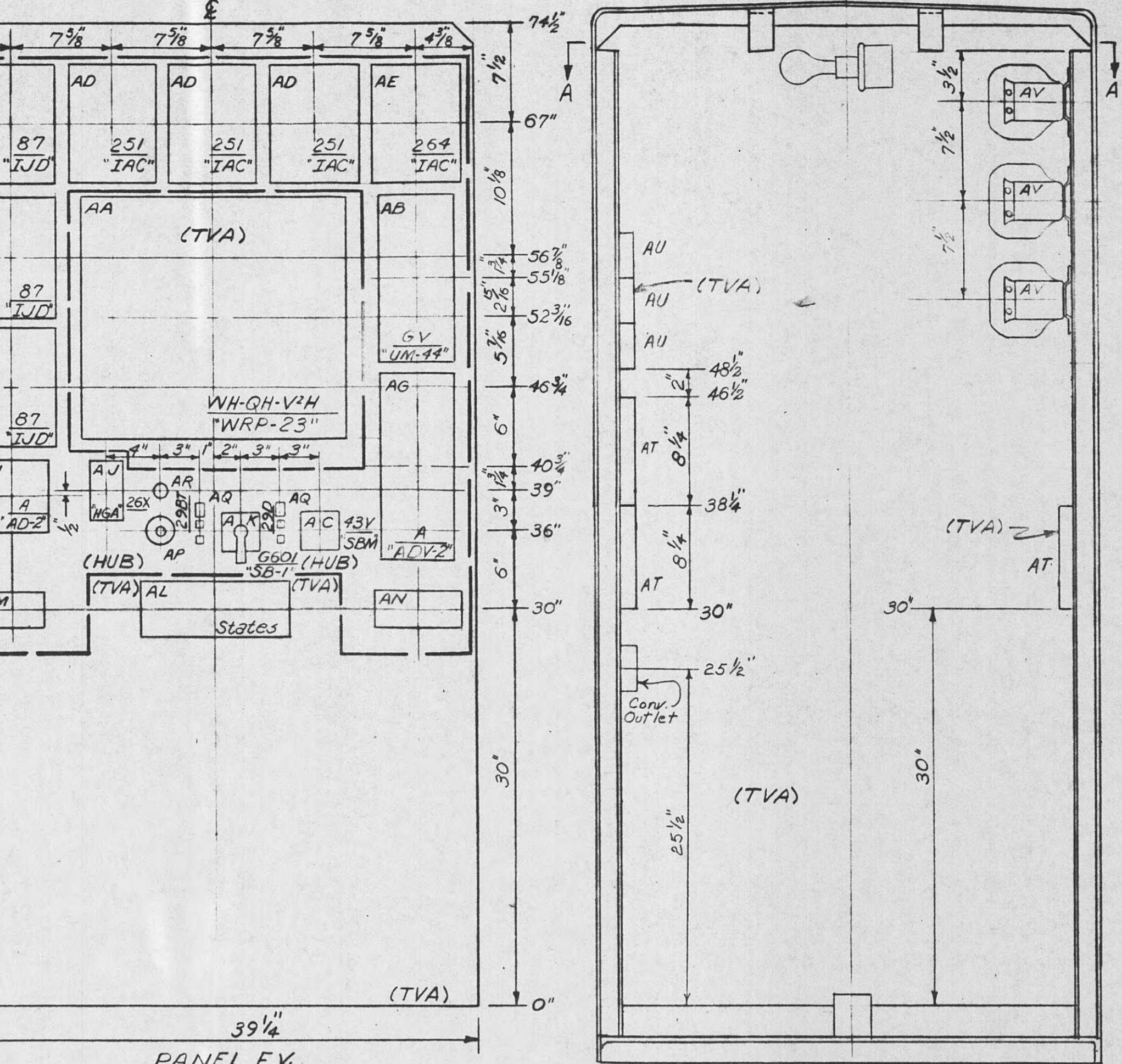
LC-27861



PANEL WIRING - RV



SECTION A-A  
Scale:  $1\frac{1}{2}'' = 1'-0''$



**METER CABINET-RV**

EQ'N	MK	REO'D	DESCRIPTION
PSO	AA	1	Tape Metering Unit, <u>W</u> for WH-QH-V <sup>2</sup> H metering, 3φ, 4 wire, 120 V <sub>AC</sub> , 2.5 amp, complete with 4 channel 15 min. tape recorder dwg. 8B2924 (outline), 264C550 (conn.) "WRP-23"
PSO	AB	1	Voltmeter, graphic <u>W</u> , "UM-44", 0-150V scale with 120V <sub>AC</sub> , 60 Hz synchronous motor chart drive, 3/4" per hr., S# 1957107
PSO	AC	1	Voltmeter switch, GE, "SBM", "OFF-1-2-3", 3φ, 4 wire, phase to neutral, Cat. No. "SBM10AG622"
PSO	AD	3	Relay, overcurrent, GE, "12IAC51B1A" single φ 4-16 amp, 10-40 amp. inst.
PSO	AE	1	Relay, overcurrent ground, GE, "12IAC51A2A", 1.5-6.0 amp.
PSO	AF	3	Relay, transformer differential relay GE "12IJD53C14A" single φ, 60 Hz, 1.25 amp. min. pick-up, 50%, 2-CC contacts & 0.2-2.0 amp. target.
PSO	AG	1	Ampere demand meter, 3 single phase elements with 3/6 amp dual range coils & instantaneous attachments, Sangamo "ADV-2"
PSO	AH	1	Ampere demand meter, 1 element, Sangamo, 3/6 amp coils, "AD-2"
PSO	AJ	1	Relay aux. 48V d.c., DPDT, GE "12HGAI1A54"
PSO	AK	1	Transfer sw., GE, "TRIP, NORMAL", 4 contacts, pistol grip handle "16SB1BB218"
PSO	AL	1	Test block, States, "SJK", 10 pole with glass cover, cat. 70K10-E
PSO	AM	1	Test block, GE, "PK-2", 4 pole
PSO	AN	1	Test block, GE, "PK-2", 6 pole
PSO	AP	1	Push button sw., 2 NC contacts, spring return to closed pos., H&H cat. #1607
PSO	AQ	2	Switch, knife, SPST 30A
PSO	AR	1	Indicating lamp, GE "ET-5", 48V dc amber colorcap, cat. 6105700G2
PSO	AS	6	Cartridge fuse, 30 amp, 250V, one time.
PSO	AT	1	Terminal block, 12 pole with marking strip
PSO	AU	1	Fuse base 3 pole, 30 amp, 250V
PSO	AV	3	Transf. aux. current 5/5 amp ratio single φ, 60 Hz, Assoc. Engr. Co. A.C.T.
PSO	AW	1	Cartridge fuse 20 amp, 250V one time
PSO	AX	1	Brass rod 9/16 dia., 2" long

REVISION NOTES:  
1. Lease-purchase to Harriman U.B. except 1-AA, 1-AL, 1-AT,  
1-AU, panel on which they are located, brass rod no. 4,  
and cable MPR1. Reconnected V<sup>2</sup>H meter to V3 potential.

Lease-Purchase. See Revision Note 1.								
2/10/84	A7830.01	DOA	DOA	EWT				
Fld Chg. - Completion of W.O.								
11-6-74	35982	RJS	RJS	JHT				
Drawing & all equipment new								
7/24/74	35982	JR	JR	SS	SS			
V.	DATE	WORK ORDER	DSGN	DRWN	CHKD	SUPV.	SUBM.	MF

RE  
INC

**REFERENCES:**

- Single Line Diagram
- Three Line Diagram
- Elementary Diagram
- Outdoor Conduit Plan & Detail
- Conduit & Cable List

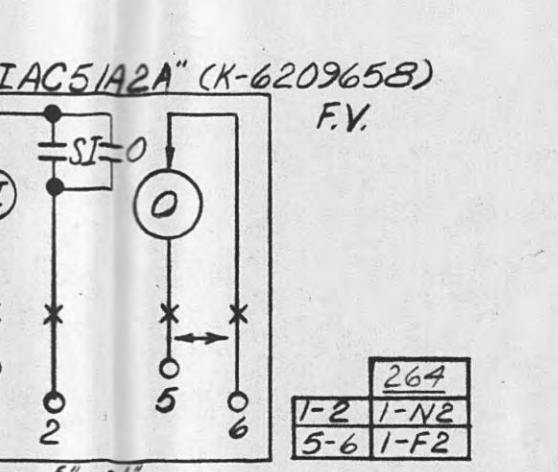
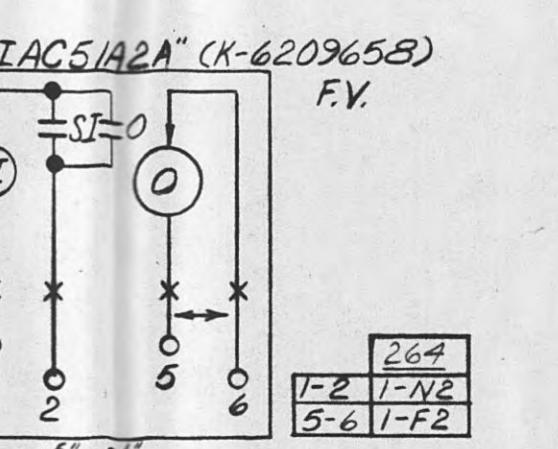
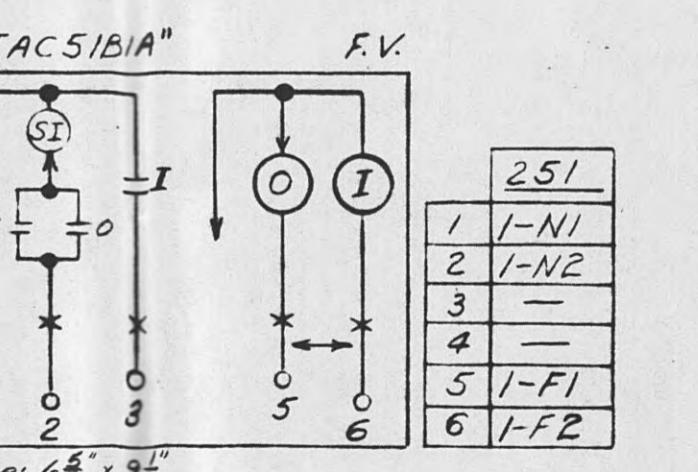
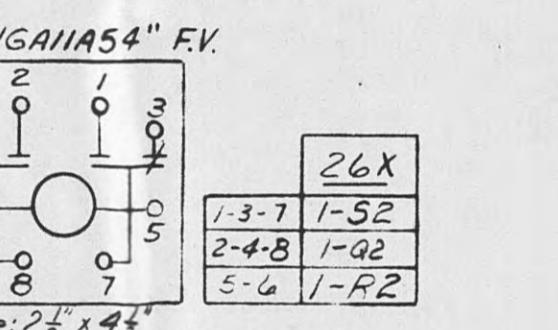
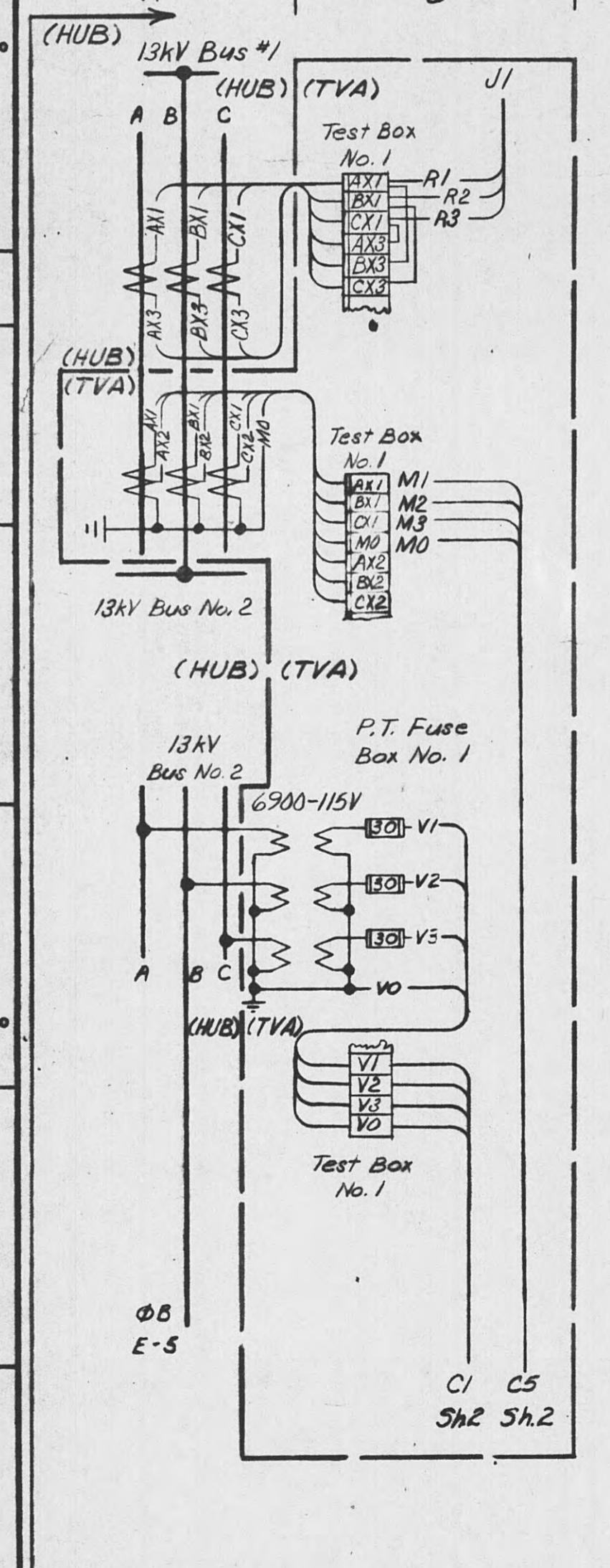
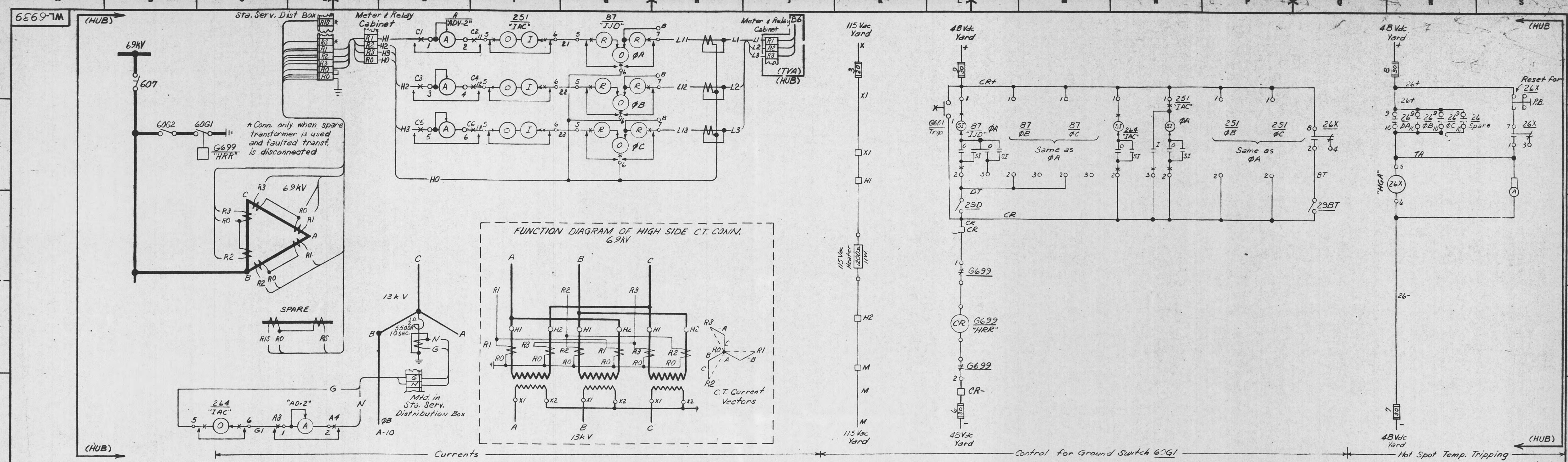
C-11550  
C-28710  
V/L-6939  
C-19531  
AC-8655

CHRD-19-9

TENNESSEE VALLEY AUTHORITY

HARRIMAN, TENN. DIST. SUBSTATION-69KV  
13KV RELAY & METER CABINET  
PANEL WIRING FV RV & BILL OF MATERIAL

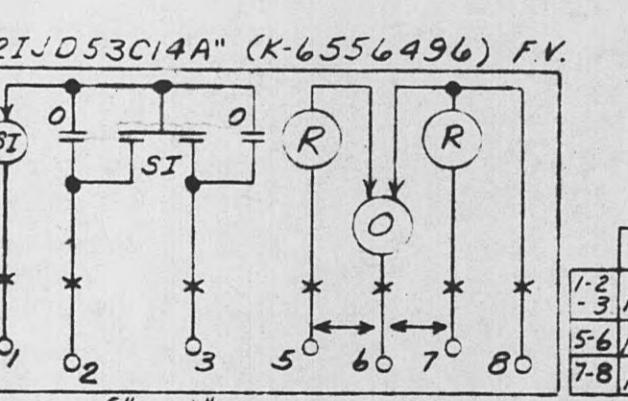
NAME OF WORK, F.V., R.V. & BILL OF MATERIAL			
DATE	SUBMITTED	APPROVED	SHEET 1 OF 1 SHEETS
SCALE Noted	CLASS. CODE 0007D	Dewey L. Hunter Kahnt & Clark	WL-6940 R-3



"16SB188218"		R.V.	
CONTACTS		POSITIONS	
HANDLE END		TRIP	NORMAL
1010	0102	1 2 3 4	X X X X
			G601 1-L2 - -

"SBM" (UOAG622)		R.V.			
CONTACTS		POSITIONS			
HANDLE END		3	2	1	OFF
1	0110-01102	1	X		X
		2		X	X
3	0110 01104	3	X		
		4	X		

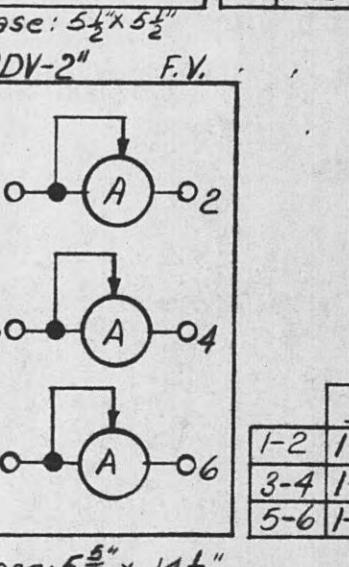
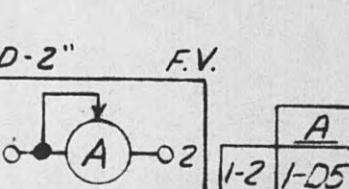
△ Field to provide standard G straps to make connections shown



REVISION NOTES:

1. Lease-purchase to Harriman U.B. except 13kV  
metering C.T.'s & V.T.'s, Test Box No. 1, and  
PT Fuse Box No. 1

REFERENCES:	
Single Line Diagram	LC-1155
Three Line Diagram	LC-287



Supersedes RC-28711

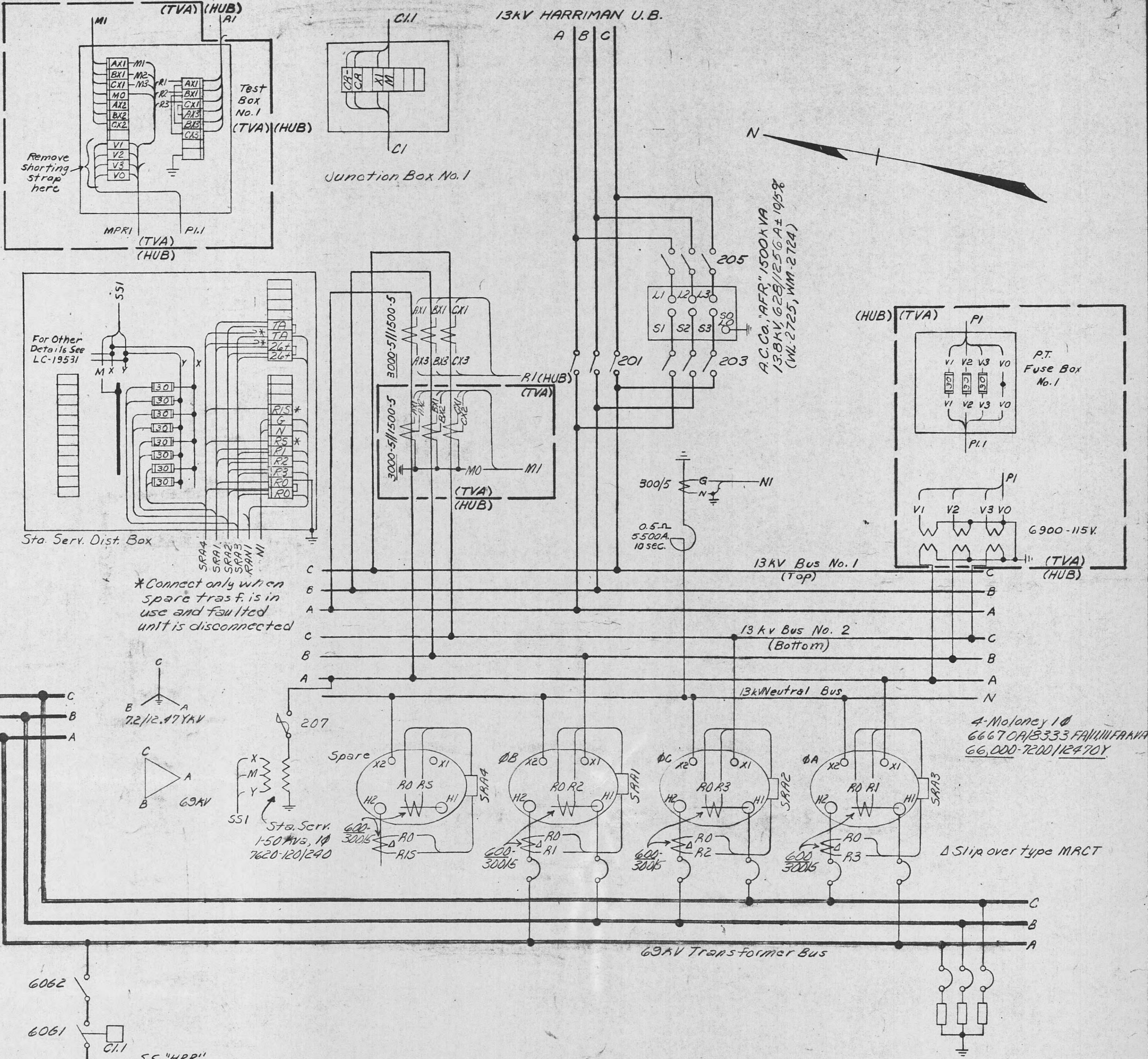
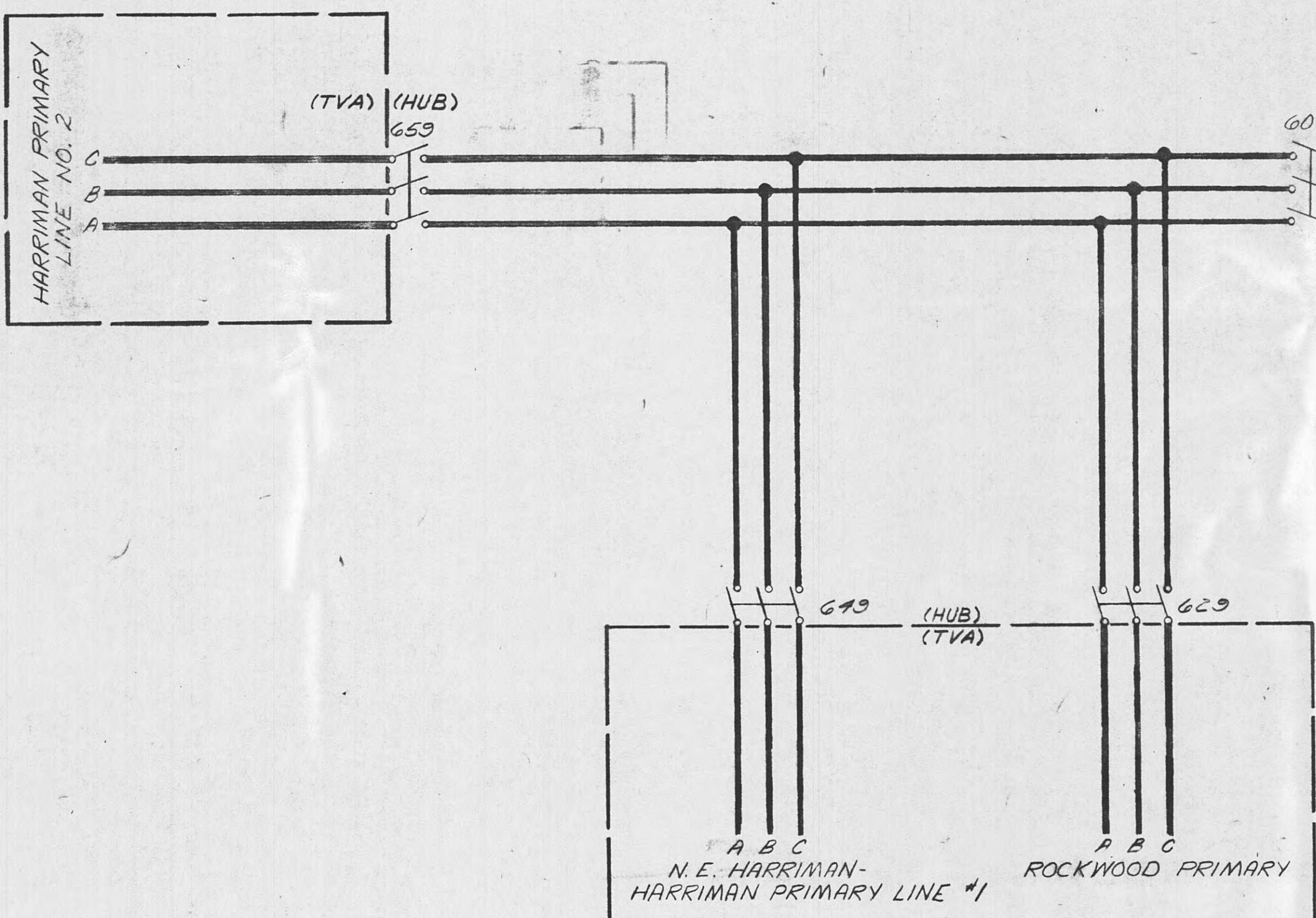
Original  
Tissue

Supersedes RC-28711

3	Lease-Purchase. See Revision Note 1.						
	2/10/84	A7830.01	DOA	DOA	ENT		
2	Fld. Chg - Completion of W.O.						
	11-6-74	35982	RJS	RJS	JHT		
1	New dwg, & 11 new equipment						
	7/24/74	35932	JR	TEH	SS	SS	
REV. NO.	DATE	WORK ORDER	DSGN.	DRWN.	CHKD.	SUPV.	SUBM.
DSGN.	JR		SUPV.	SS		W.O.	35982
DRWN.	TEH					PROJ. ENGR.	
CHKD.	SS						

**VALLEY AUTHORITY**  
**POWER PLANNING AND ENGINEERING**

# CIRCUIT DIAGRAM SHEET 1 OF 2 SHEETS



**REVISION NOTES:**

2. Retired OCB's 614, 624, 644, 654, and assoc. equipment,  
69KV Bus P.T.'s, Old SW. 607, HARRIMAN 161KV SUB - MELTON HILL  
69KV Line was MELTON HILL 69KV Line, HARRIMAN 161KV SUB. - 69KV  
Line was PETROS 69KV Line; New SW. 607 was SW 609. 13KV  
Diff. C.T.'s were Y connected; Added 600-300/5 C.T.'s,  
grd. SW. 6061 and disconnect SW. 6062, Junction Box No. 1,  
cables C1, C1.1
3. Lease-purchase to Harriman U.B. except Rockwood Primary & Harriman Primary  
Nos. 1 & 2 69kV Lines, 13kV metering C.T.'s & V.T.'s, Test Box No. 1, P.T. Fuse  
Box No. 1, cables PI, PI.1, MI, MPRI.

	Lease-Purchase. See Revision Note 3.						
10	2/10/84	A7830.01	DOA	DOA	ENT		
	Fld Chg - Completion of W.O.						
9	11-6-74	35982	RJS	RJS	JHT		
	Added Volt. Reg. to Harriman U.B 13Kv Line						
8	9-11-71	35644	DST	DST	LMS	DNR	
	Field Change EEG-723, 3/2/67						
7	1/21/71	HMS	HMS	SJS	SJS		
	Redrawn. See Rev. Note 2						
6	5-31-66	35262	JWL	LSH	DWA		
REV. N.O.	DATE	WORK ORDER	DSGN	DRWN	CHKD	SUPV.	SUBM.
DSGN	JWL		SUPV.			W.O.	35262
DRWN	LSH					PROJ. ENGR.	
	A/WA						

This dwg. supersedes TEPCo. Dwg No. 66256

STATION NO. 337

**TENNESSEE VALLEY AUTHORITY**

DIVISION OF POWER ENGINEERING AND CONSTRUCTION

HARRIMAN, TENN. DIST. SUBSTATION-69KV

THREE LINE DIAGRAM

ENNESSEE VALLEY AUTHORITY

**DIVISION OF POWER ENGINEERING AND CONSTRUCTION**

**DIVISION OF POWER ENGINEERING AND CONSTRUCTION**

MAN. TENN. DIST. SUBSTATION NO. 3  
TUESDAY, JUNE 24, 1952

## THREE LINE DIAGRAM

APPROVED SHEET / OF / SHEET

Amayor Free Charters 6-13-66 Rev 16-287

D303 20-2011

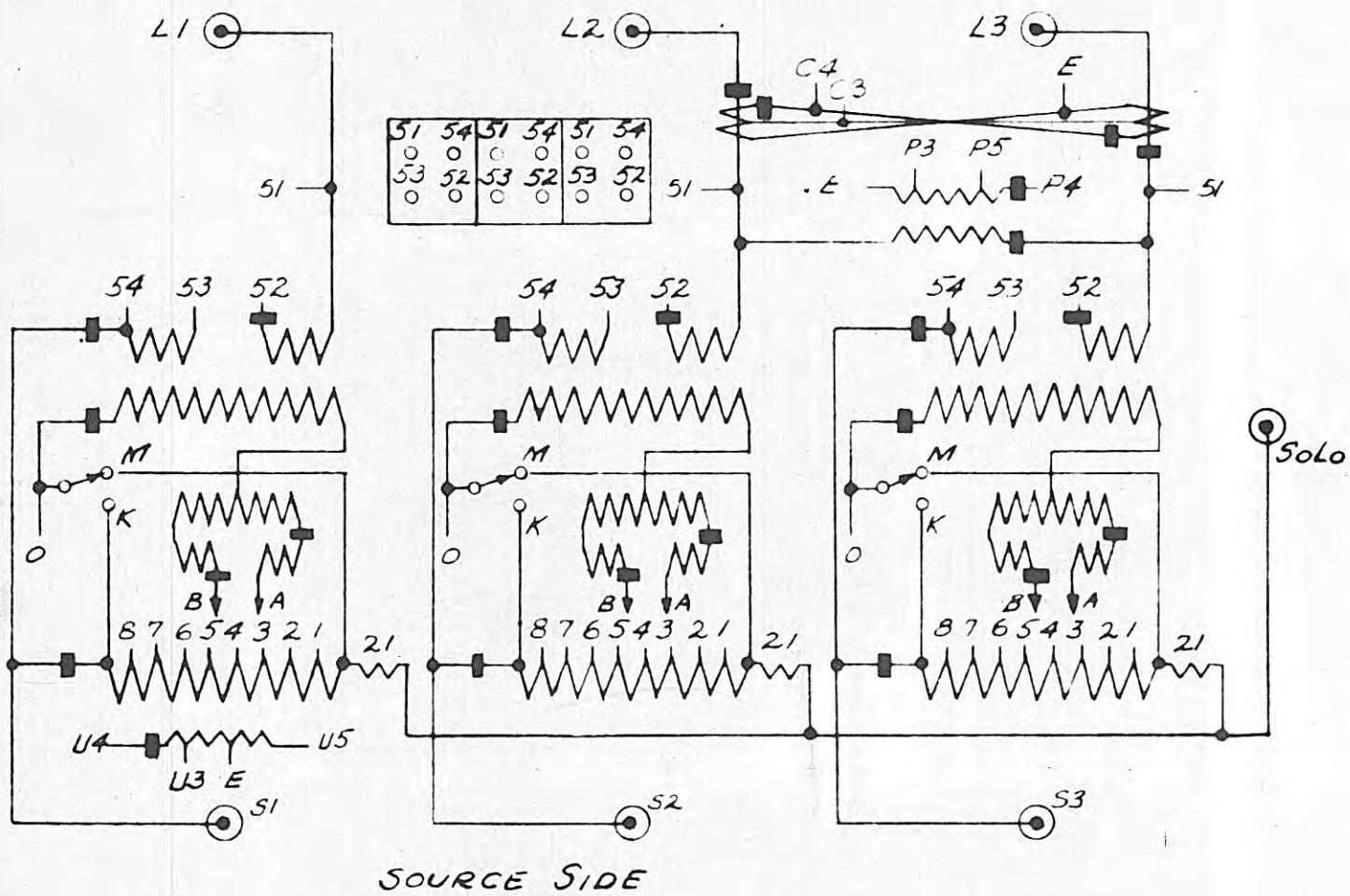
R-10

700 (3)

3. The following table summarizes the results of the simulation study.

DZLZ-WM

LOAD SIDE



## REFERENCES:

Control Diag. WL-2725  
Mfr's. Dwgs. XA-155  
Mfr's. N.P. Dwg. 21-111-005-001

Relocated to Loc. No. 2

VOLTAGE TABLE										
% RAISE		RAISE POS. NO.	DIAL SW. CONNECTS		REVERS. SWITCH ON	% LOWER		LOWER POS. NO.	DIAL SW. CONNECTS	REVERS. SWITCH ON
10% REG.	5% REG.		A TO	B TO		10% REG.	5% REG.		A TO	
10	5	16	8	8	M	N	N	N	N	*
9 7/8	4 7/8	15	7	8		5 1/8	5 1/16	1	8	0
0 7/8	4 3/8	14	7	7		1 1/4	5 1/8	2	8	8
8 1/4	4 1/16	13	6	7		1 7/8	5 1/16	3	7	8
7 1/2	3 3/4	12	6	6		2 1/2	1 1/4	4	7	7
6 7/8	3 7/16	11	5	6		3 1/8	1 9/16	5	6	7
6 1/4	3 1/8	10	5	5		3 7/8	1 7/8	6	6	6
5 5/8	2 13/16	9	4	5		4 3/8	2 3/16	7	5	6
5	2 1/2	8	4	4		5	2 1/8	8	5	5
4 7/8	2 9/16	7	3	4		5 5/8	2 5/16	9	4	5
3 7/8	1 7/8	6	3	3		6 1/8	3 1/8	10	4	4
3 1/8	1 9/16	5	2	3		6 7/8	3 7/16	11	3	4
2 7/8	1 1/4	4	2	2		7 1/2	3 3/4	12	3	3
1 7/8	1 5/16	3	1	2		8 1/8	4 1/16	13	2	8
1 1/8	1/8	2	1	1		8 3/8	4 7/8	14	2	2
5/8	5/16	1	0	1		9 3/8	4 15/16	15	1	2
N	N	N	N	N	*	10	5	16	1	1

Neutral Solo should be grounded if system neutral is grounded, ungrounded if system is ungrounded.

\* Do not bypass unless on position "N" and control switch on panel is "OFF".

ALLIS-CHALMERS VOLTAGE REGULATOR  
SERIAL NO. 5-2134-31405-2 CLASS OA/(FA FUT) TYPE "AFR" 60 CYCLES  
RATING VOLTS. 138.00 ± 10/5% IN 32 STEPS 3 PHASE 55°C RISE  
RATING KVA: 1500 OA/(2000 FA FUT)  
BIL: 95 KV. TVA REQ. NO. 65 P2-13827  
MFR'S. ORDER NO. 5-2134-31405-2

*TEST DATA AT 75°C*

LOSSES IN WATTS						PERCENT		EXC.CURR RAMPS						
POS. NO	CORE		COPPER		TOTAL		IMPEDANCE		100% V		110% V.			
	SER.	PAR.	SER.	PAR.	SER.	PAR.	SER.	PAR.	SER.	PAR.	SER.	PAR.		
16L	10190	10190	18030	△	16310	△	28220	26500	0.50	0.25	-	4.95	-	-
0	5600	5600	11360	△	11880	△	16960	17480	0.18	0.23	-	-	-	-
16R	10190	10190	17530	△	16160	△	27720	26350	0.41	0.20	-	4.95	-	-
WINDING				RES. IN OHMS AT 75°				TEMP. RISE AT POS. 16R, 0A. PARALLEL CONN. °C RISE						
Exc S Solo 16R Conn.	0.2532	0.2537	0.2531	TOP OIL				46.1						
Exc. S. Solo N. Conn.	0.2573	0.2976	0.0960	Ser (S-1)				42.8						
Exc M-8 Ser Conn.	0.0873	0.0873	0.0867	Ser (O-T)				45.4						
Ser AB-O Ser Conn	0.0520	0.0527	0.0529	Exc. M-Solo				45.3						
Ser S-L Par. Conn	0.0011	0.0011	0.0011	Exc (S-3)				47.7						
Ser S-L Ser Conn	0.0039	0.0039	0.0039	Ex. (M-8)				45.3						

VOLTS	AUX. VOLTS			CONNECTS *	% REG.	CT AMP	CONNECTS *
LINE	CONTROL E-P	MOTOR E-U	FANS U50-U51				
13800	115	120	240	P2 TO P3, U2 TO U3	± 10	900	5
13200	110	115	230	P2 TO P3, U2 TO U3			
12470	120	122	230	P2 TO P5, U2 TO U4	± 5	1800	5
12000	120	117	225	P2 TO P4, U2 TO U4			

## APPROXIMATE WEIGHTS

<u>Core and Coils</u>	15,500 lbs.
<u>Tank and fittings</u>	6,800 lbs.
<u>Oil (1387 Gals.)</u>	10,400 lbs.
<u>Total</u>	32,700 lbs.

**Floor space** 6' x 9' - 10"  
**Untanking Height** 17'-0"

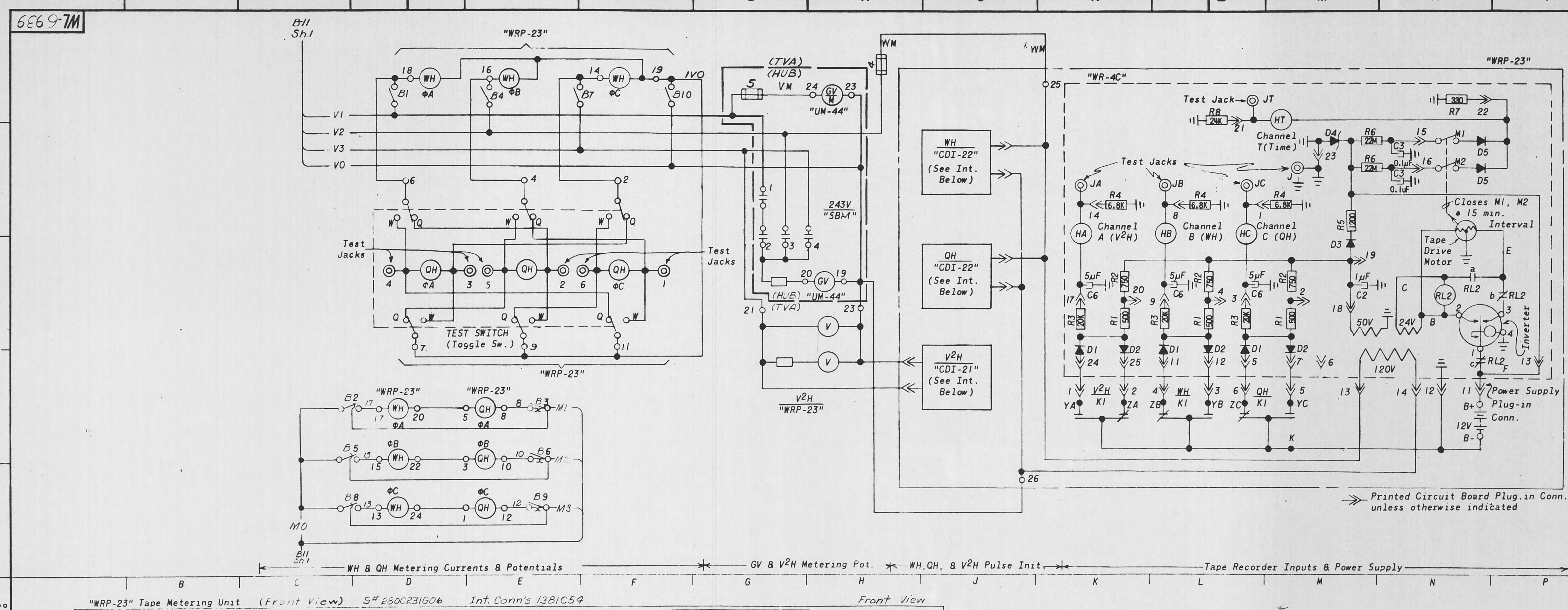
3	4

**TENNESSEE VALLEY AUTHORITY**  
**DIVISION OF POWER ENGINEERING AND CONSTRUCTION**

**VOLTAGE REGULATOR NAMEPLATE DIAGRAM**  
A.C. "AFR" 1500KVA 3 PHASE  
13800 VOLTS 625/1256 AMPS.

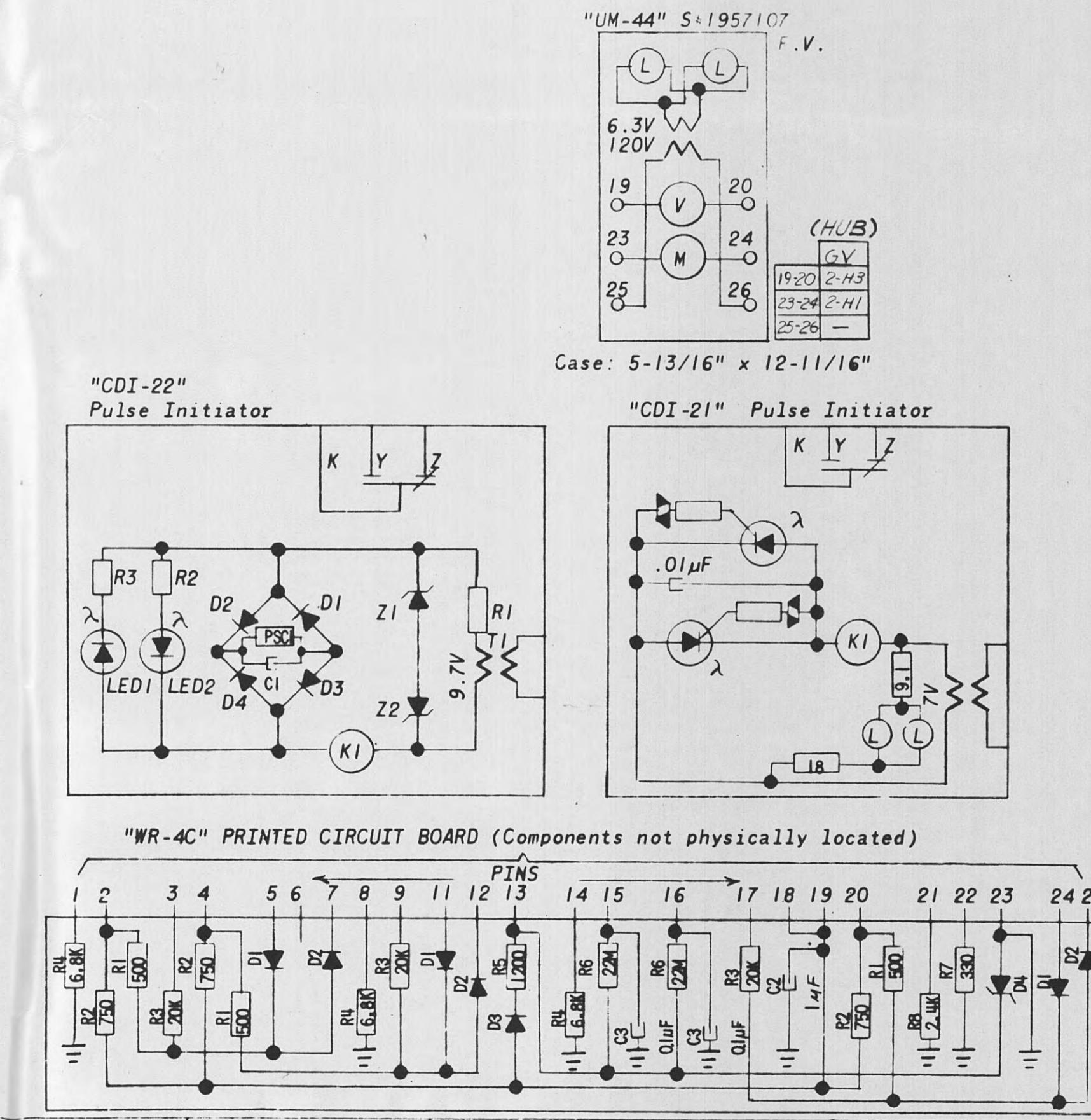
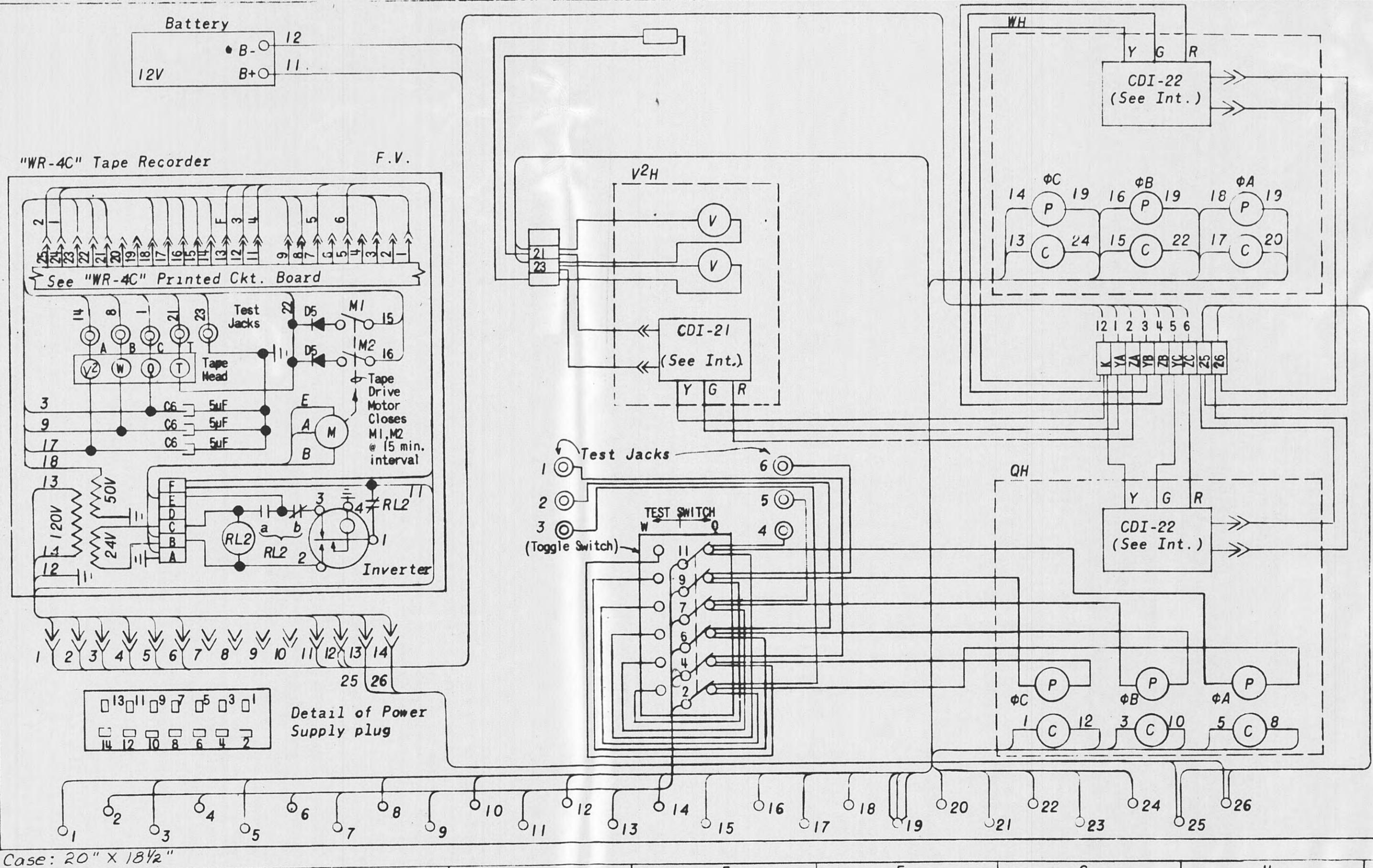
DATE 9-9-66	SUBMITTED <i>Frank Daniels</i>	APPROVED <i>D. M. Cooper</i>	SHEET 1 OF 1 SHEETS
SCALE None	EJ74A		WM-2724

R-1



→ Printed Circuit Board Plug-in Conn.  
unless otherwise indicated

"WRP-23" Tape Metering Unit (Front View) S# 280C231G06 Int. Conn's 1381C5



Lease-purchase to Harriman U.B. devices <u>243V</u> & GV. Reconnected <u>V2H</u> meter to V3 potential.								
3/10/84	A7830.01	DOA	DOA	ENT				
Fld. Chg. - Completion of W.O.								
2	11-6-74	35982	RJS	RJS	JHT			
Drawing & all equipment new								
1	7/24/74	35982	JR	JR	SS	SS		
REV. NO.	DATE	WORK ORDER	DSGN	DRWN	CHKD	SUPV.	SUBM.	MF
DSGN	JR	SUPV.	SS		W. O.	35982		
DRWN	JR				PROJ. ENGR.			
CHND	SS							

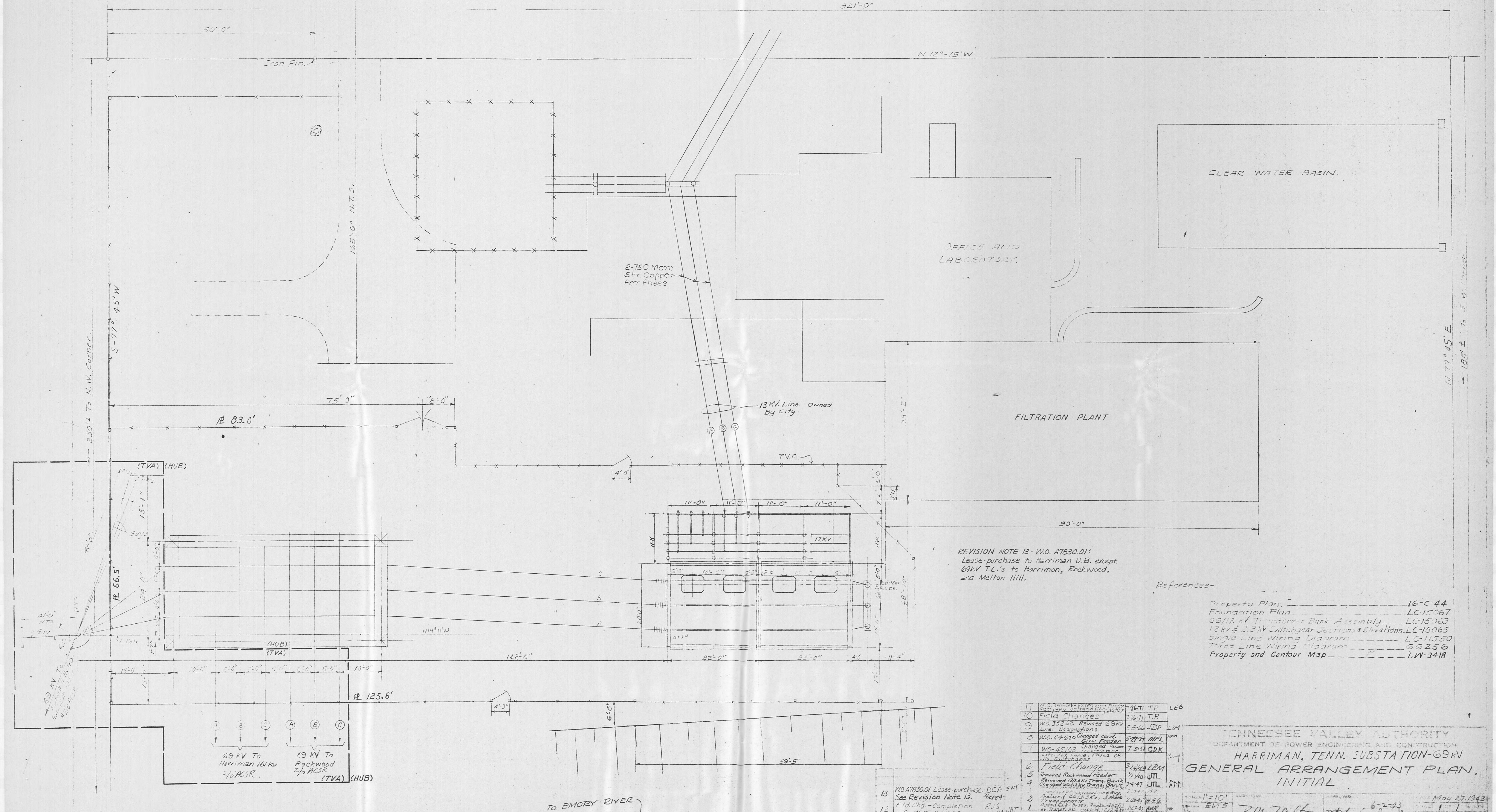
CHKD - 25 -

**TENNESSEE VALLEY AUTHORITY**  
**DIVISION OF TRANSMISSION PLANNING AND ENGINEERING**

HARRIMAN, TENN. DIST. SUBSTATION-69KV  
ELEMENTARY DIAGRAM  
"W.R.D. 33" TAPE MEASURING

WRP-25. TAPE METERING			
DATE	SUBMITTED <i>Dorothy L. Hunter</i>	APPROVED	SHEET 2 OF 2 SHEETS
SCALE None	CLASS. CODE D302	MICROFILMED <i>Rahm &amp; Rahn</i>	WL-6939 R-3

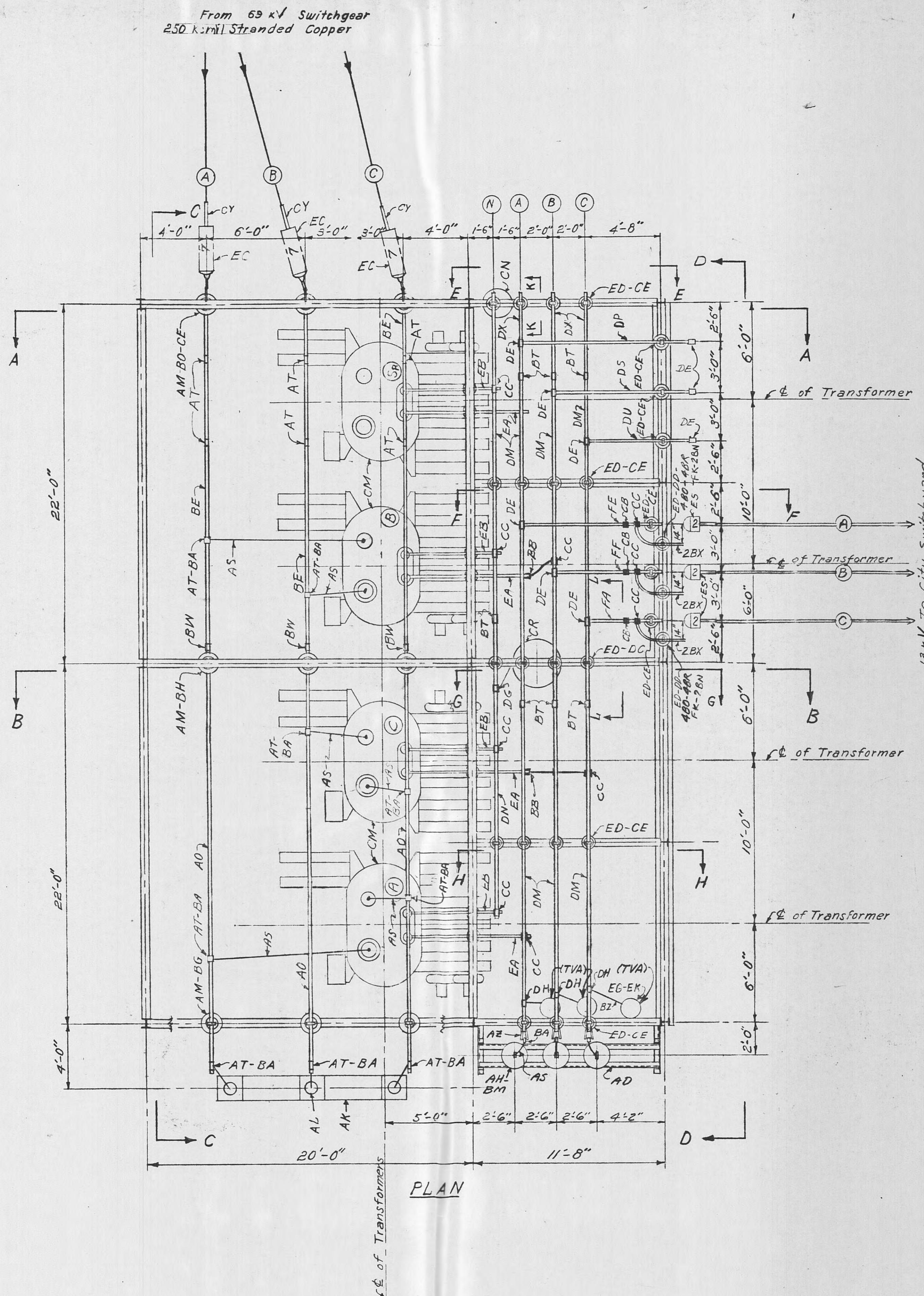
LC-14924



MICROFILMED 12

7301

R-13.



**Revision Note #6:**  
W.O. # 35644; Installed 13kV Voltage Regulator, Switches & Associated Material.

**Revision Note 4-**  
W.O. 35262 Installed One 600-5 amp multi-ratio Slip-over type C.T. on the H<sub>2</sub> bushing of each power transformer. Replaced fuse tube of station Service transformer fuse.

**Revision Note 3.-**  
W.O. 44620, Replaced 1200 amp. bus tie switches with 2000 amp. switches. Added six 15KV, 3000-5 amp. current transformers for metering and relaying, three 15KV. station type lightning arresters, increased conductor to two 750 MCM str. copper cables from transformers to 13KV bus, bus tie bay and Harriman U.B. bay, replaced 1/2 IPS copper tube with 1 1/2 IPS copper tube. Removed one 14.4 KV O.C.B., and nine 15KV, 1200 amp. disconnect switches, three 15KV distribution type lightning arresters, and three 15KV, 1200-5 ampere current transformers.

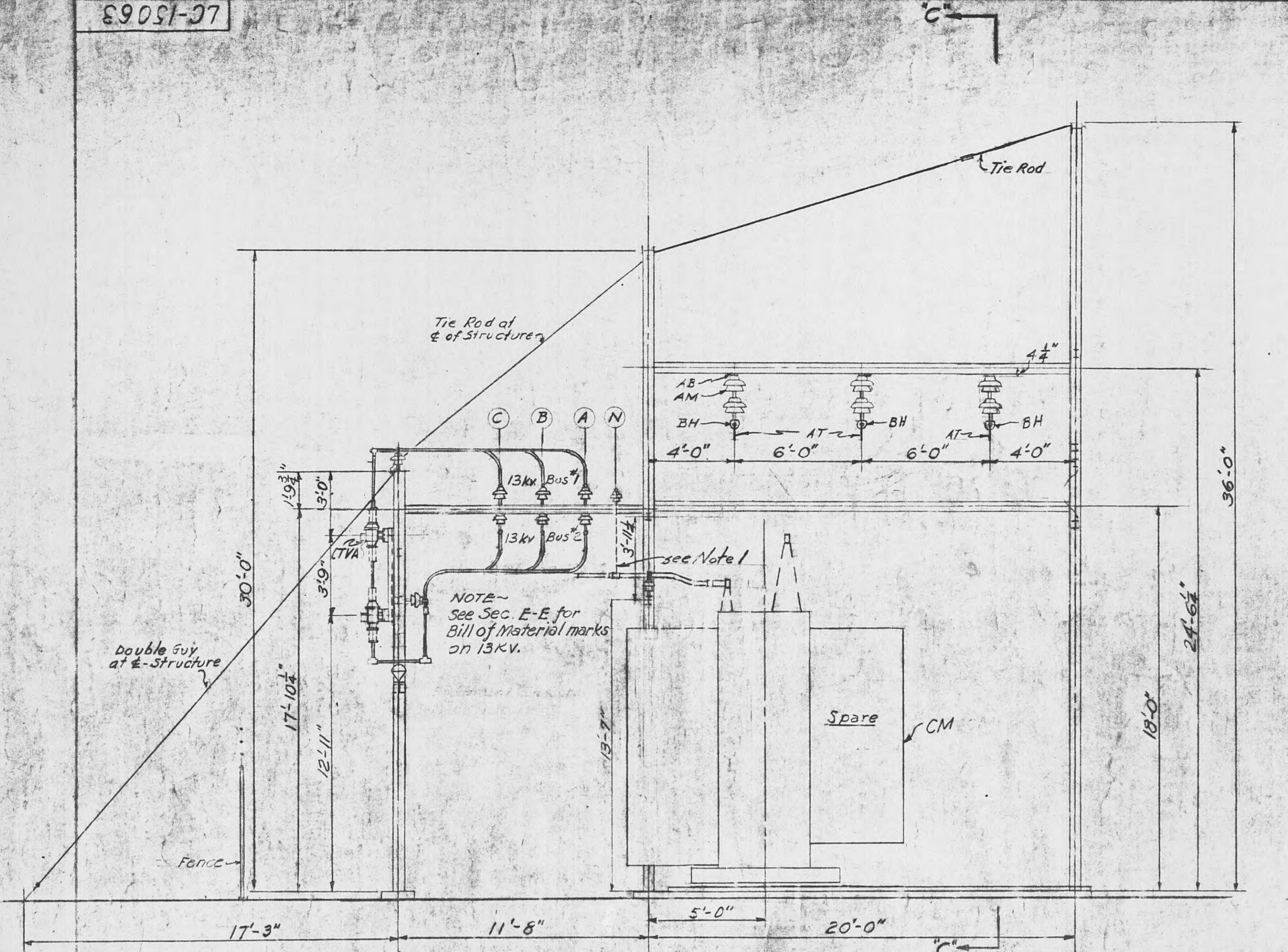
**REFERENCES:**  
Bill of Material - BMC-15064  
General Arrangement Plan - LC-14924  
Foundation Plan - LC-15067  
66 Kv Switchgear Assembly - LC-27861  
For Steel Structure Details, See T.E.P. Drawing Nos.: 12487, 66248, 66249, 66250, 66252, 66253

For T.E.P. Layout, See T.E.P. Co. 16-C-45 & 16-C-46

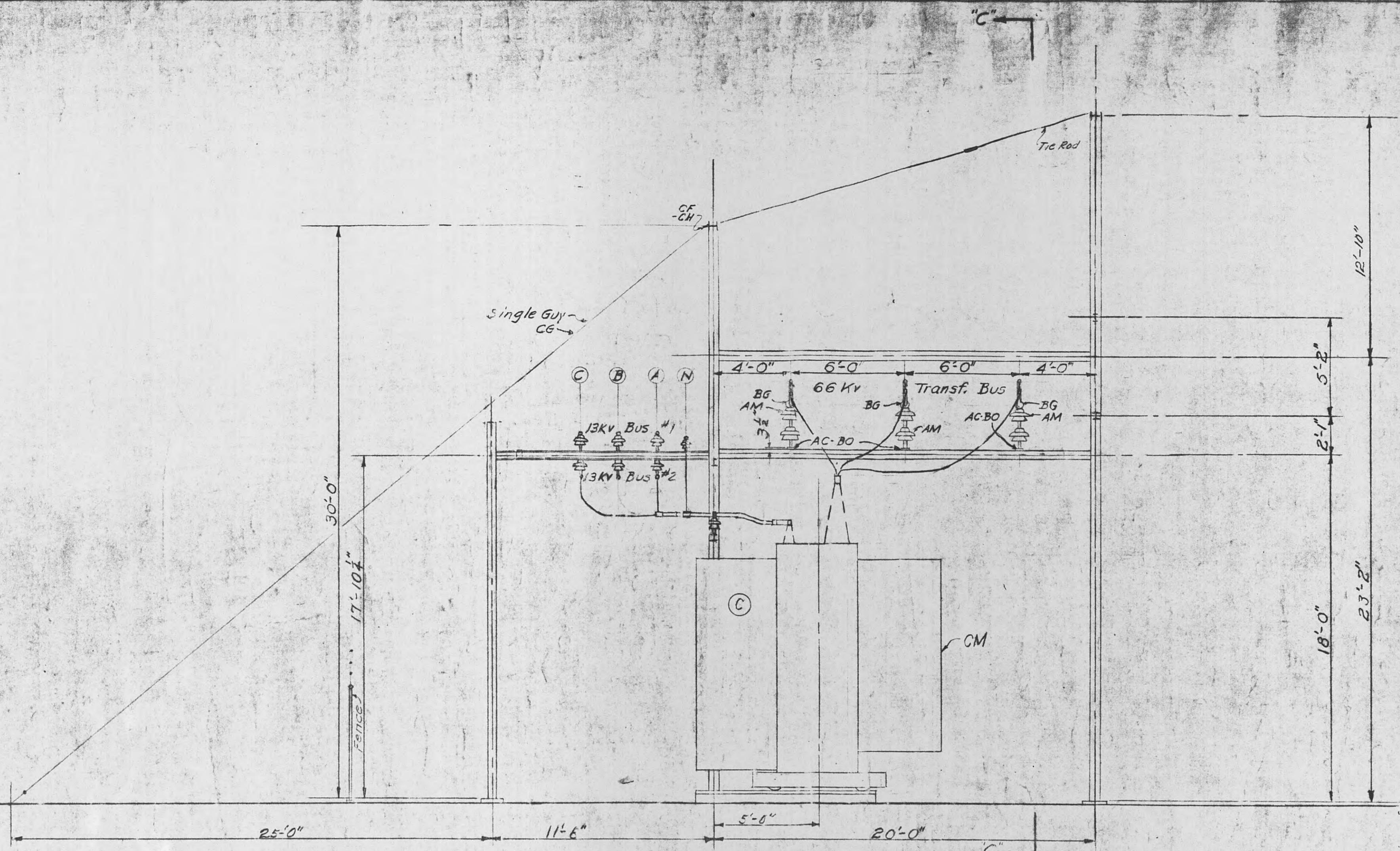
TENNESSEE VALLEY AUTHORITY DIVISION OF POWER ENGINEERING AND CONSTRUCTION			
HARRIMAN, TENN. SUBSTATION-69KV			
POWER TRANSFORMER BANK AND 13 KV SWITCHGEAR-PLAN & SECTIONS			
7	W.O. A7530.01 Lease purchase to Harriman U.B. except 13kV metering V.T.S.	7/10/ 84	DOA EWT
6	W.O. 35644 13kV Reg.	7-23-71	HJT LBB
5	Field changes.	12-9-68	RWK LBM
4	W.O. 35262 600-5 amp.	5-6-66	JDF JMM
3	Note 35262 Section 4	5-27-71	MFL
2	W.O. 45117 Fld.Changes	6-29-74	J.B.
1	W.O. 45117 Increase Capacity, Added this sheet	6-25-71	COK
SCALE 1/2 INCHES = 10'-0"		AMR	SUBMITTED BY R. W. Miller APPROVED BY R. W. Miller DATE 7-26-74 SHEET 1 OF 4 SHEETS
ISSUE	REVISION	DATE	SIG.

R. W. Miller H. Weber  
LC-15063

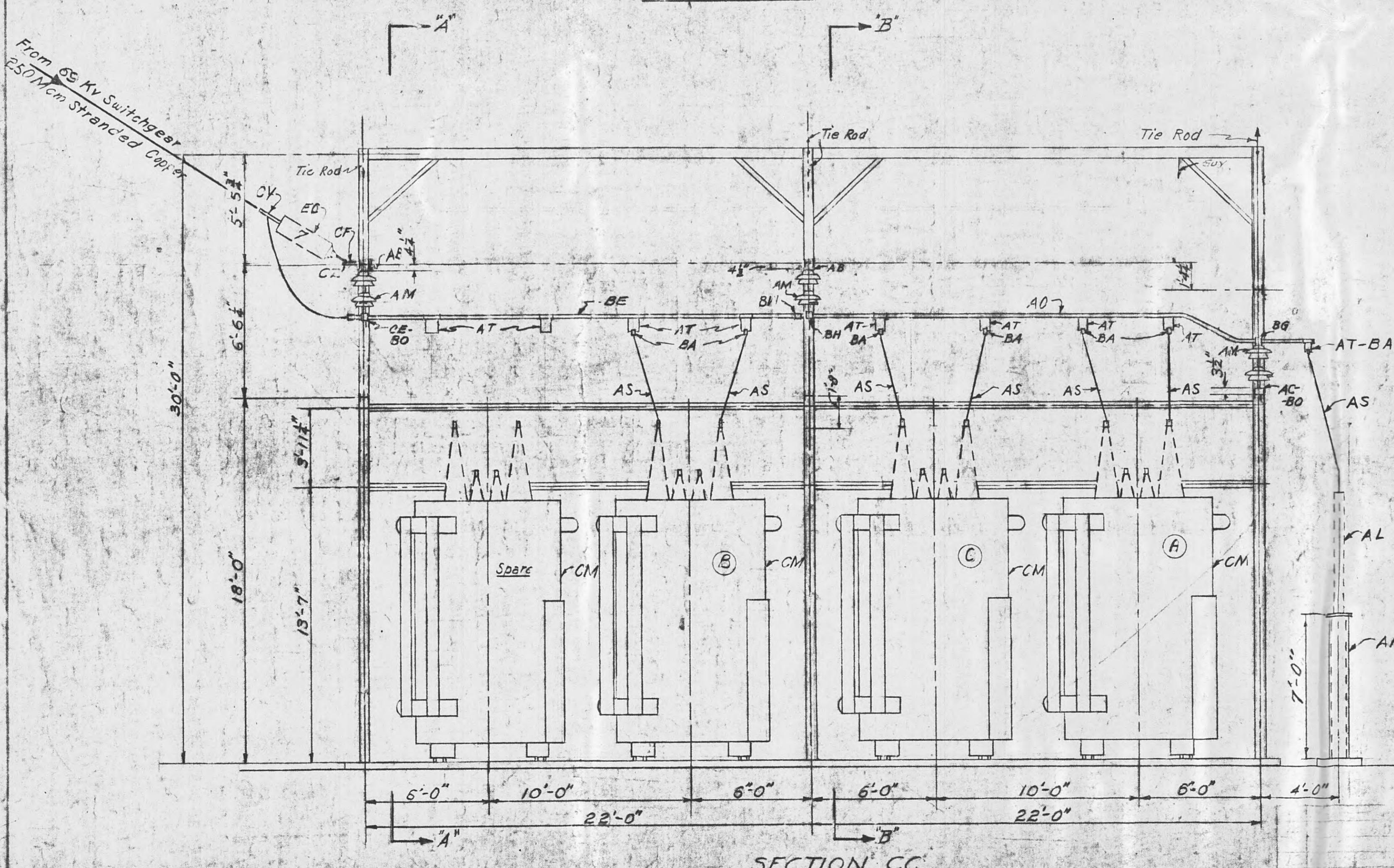
LC-15063



SECTION "AA"



SECTION "BB"



SECTION CC

## REVISION NOTES:

1. Increase capacity. Remove 66 Kv upper bus, fuse, switch, and Lenoir City, Rockwood, and Petros feeders. Relocate and install new 66Kv L.A.'s. Added feeder for 66Kv switchgear. Was sheet #1 of 1 sheets. Title was, "66/12 Kv Transformer Bank Assembly."

NOTE: All phase markings are TVA designations

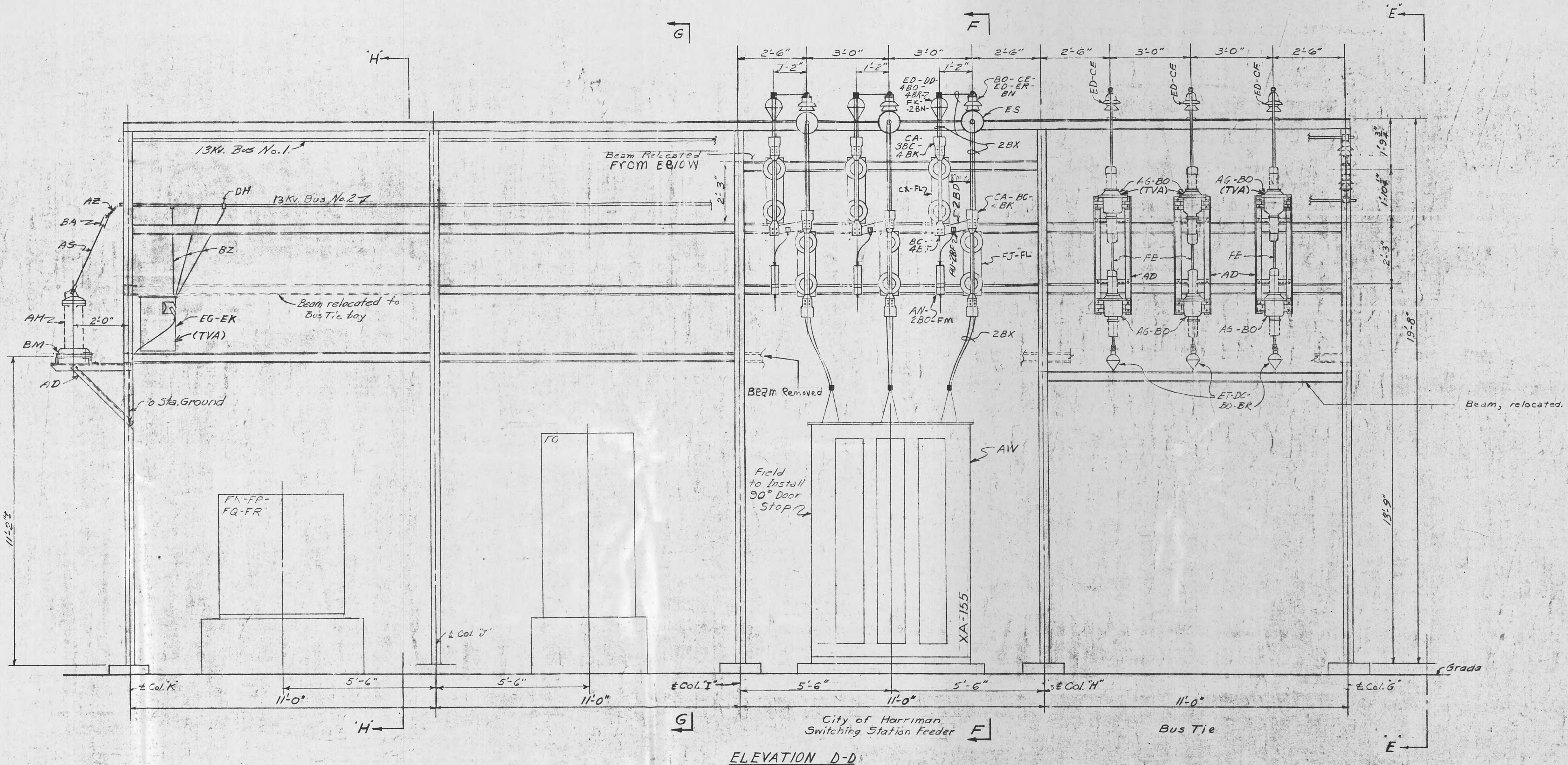
TENNESSEE VALLEY AUTHORITY

**TENNESSEE VALLEY AUTHORITY**  
**DEPARTMENT OF POWER ENGINEERING AND CONSTRUCTION**

HARRIMAN, TENN. SUBSTATION-69 K

# POWER TRANSFORMER BANK AND

15	110. A7830.01-Lesse-purchase to Harriman U.B. except 13KV metering C.T.'s.	2484	DOA	EWT	SCALE: 1'-0"	SUBMITTED	APPROVED	6-24-44	DATE 7-26-43
					DRAWN AMR				SHEET 2 OF 4 SHEETS
					TRACED				
					CHECKED				
					CORRECTED				
USED ADV	DATE 5/16	ISSUE	REVISION	DATE	SIG.				LC 15063



## Revision Notes:

1. Removed 2.3 kV. transf. bank and 2.3 kV. equipment.  
Changed relaying C.T.s & location.  
Changed bus tie connection.
2. Note 2 Move 150/5 amp. metering CTs Rockford  
Feeder to operate OCB relays. Install new 400/5 amp.  
CTs to operate OCB relays in Oakdale circuit.
3. Replace by-pass fuses with switches.  
Retire old switches and OCB  
Install new switches and OCB

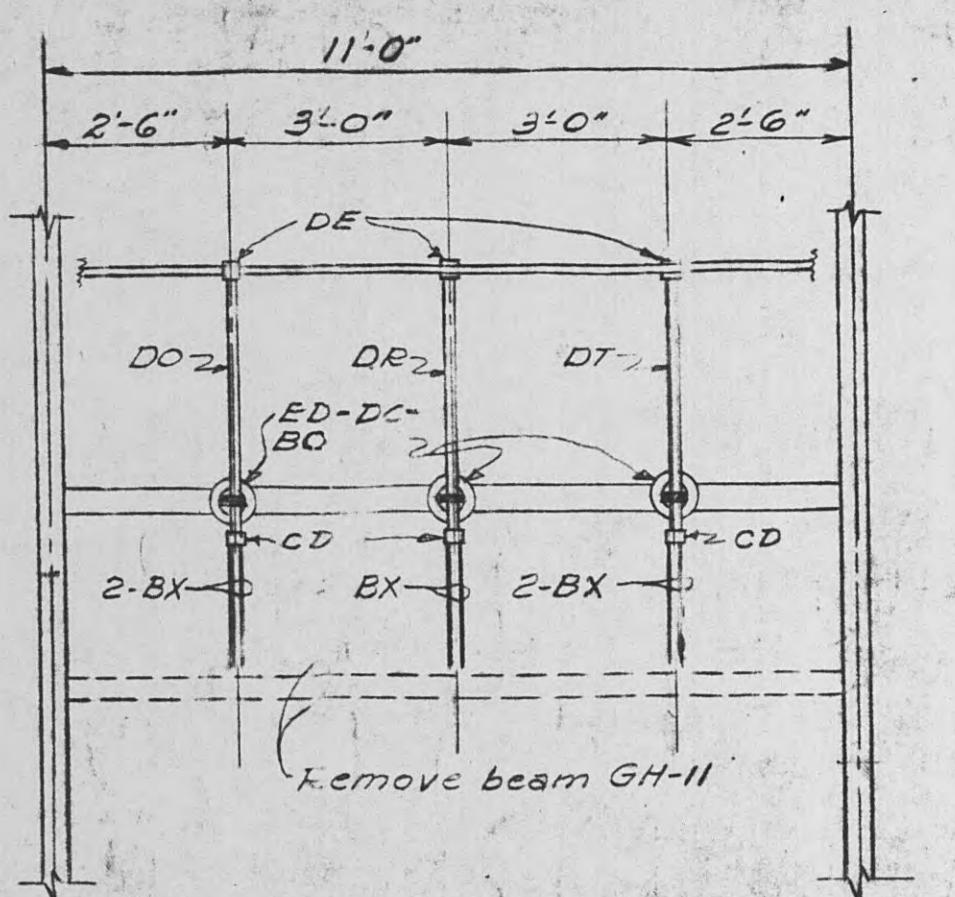
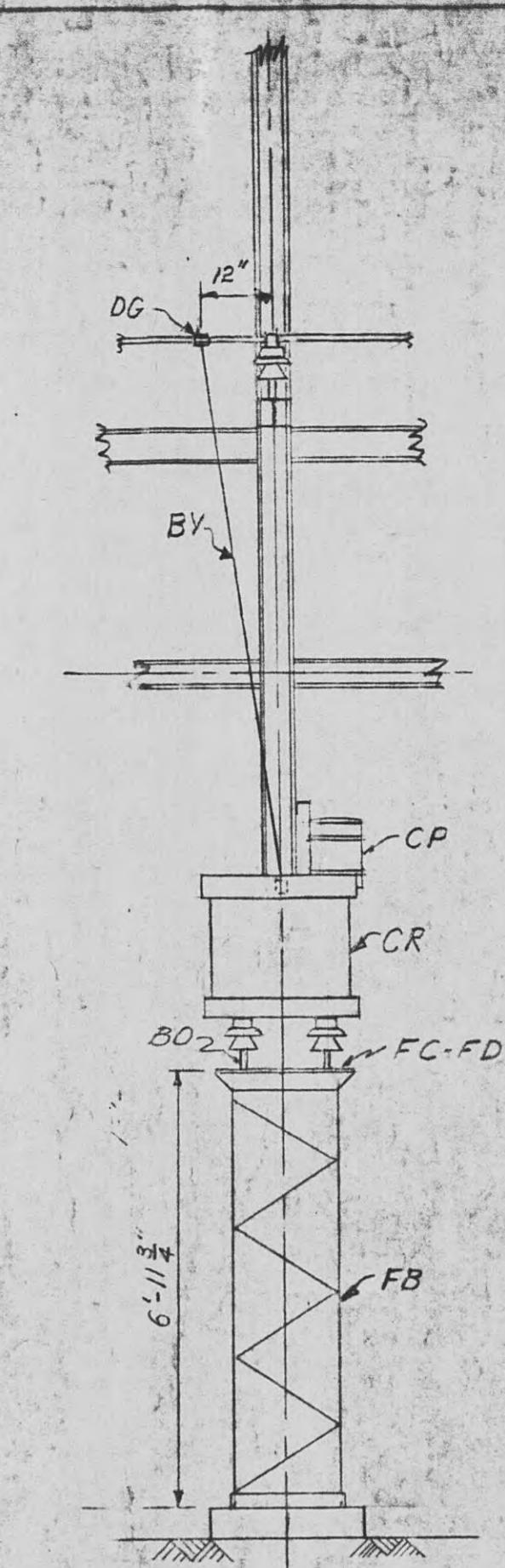
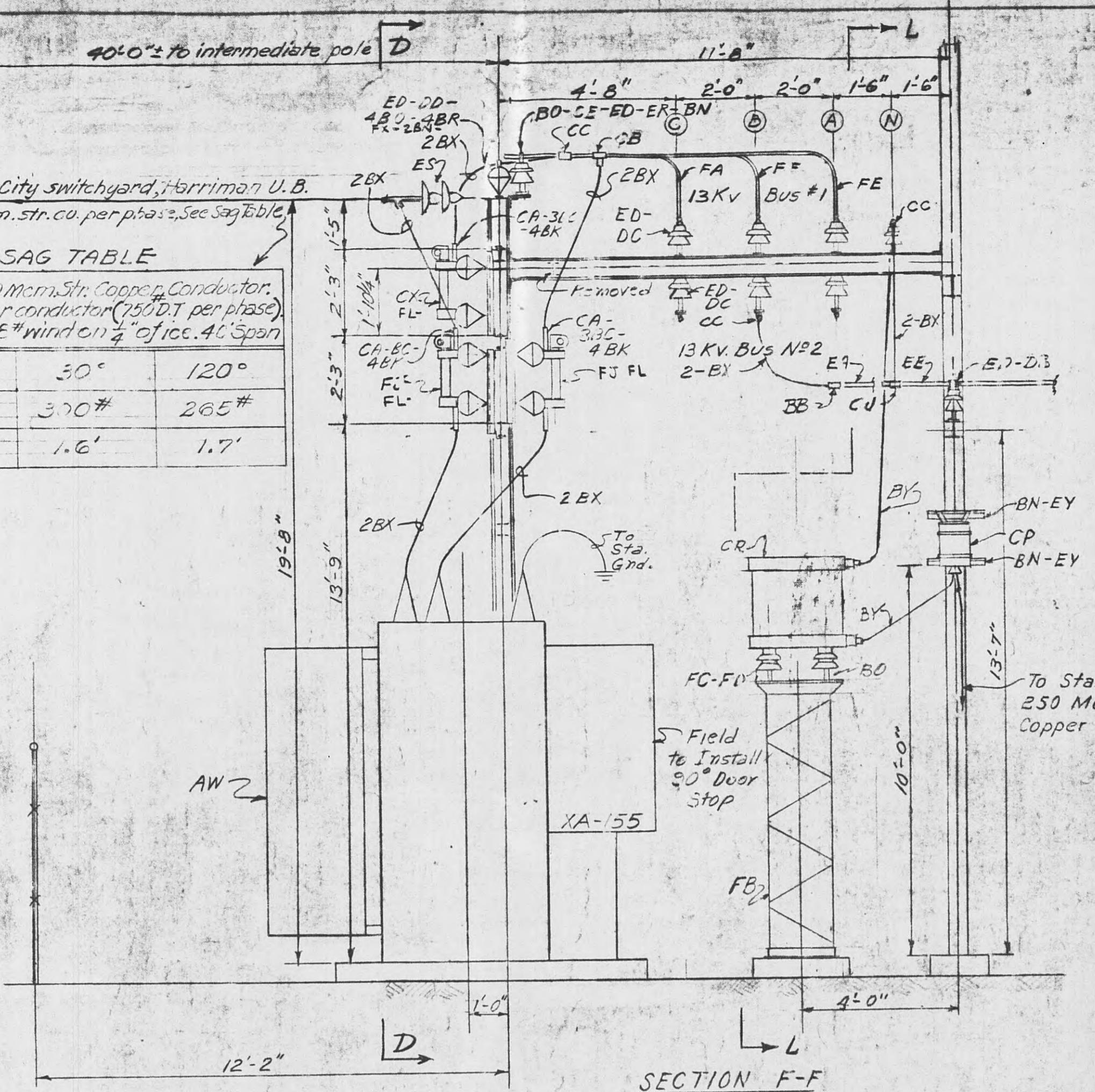
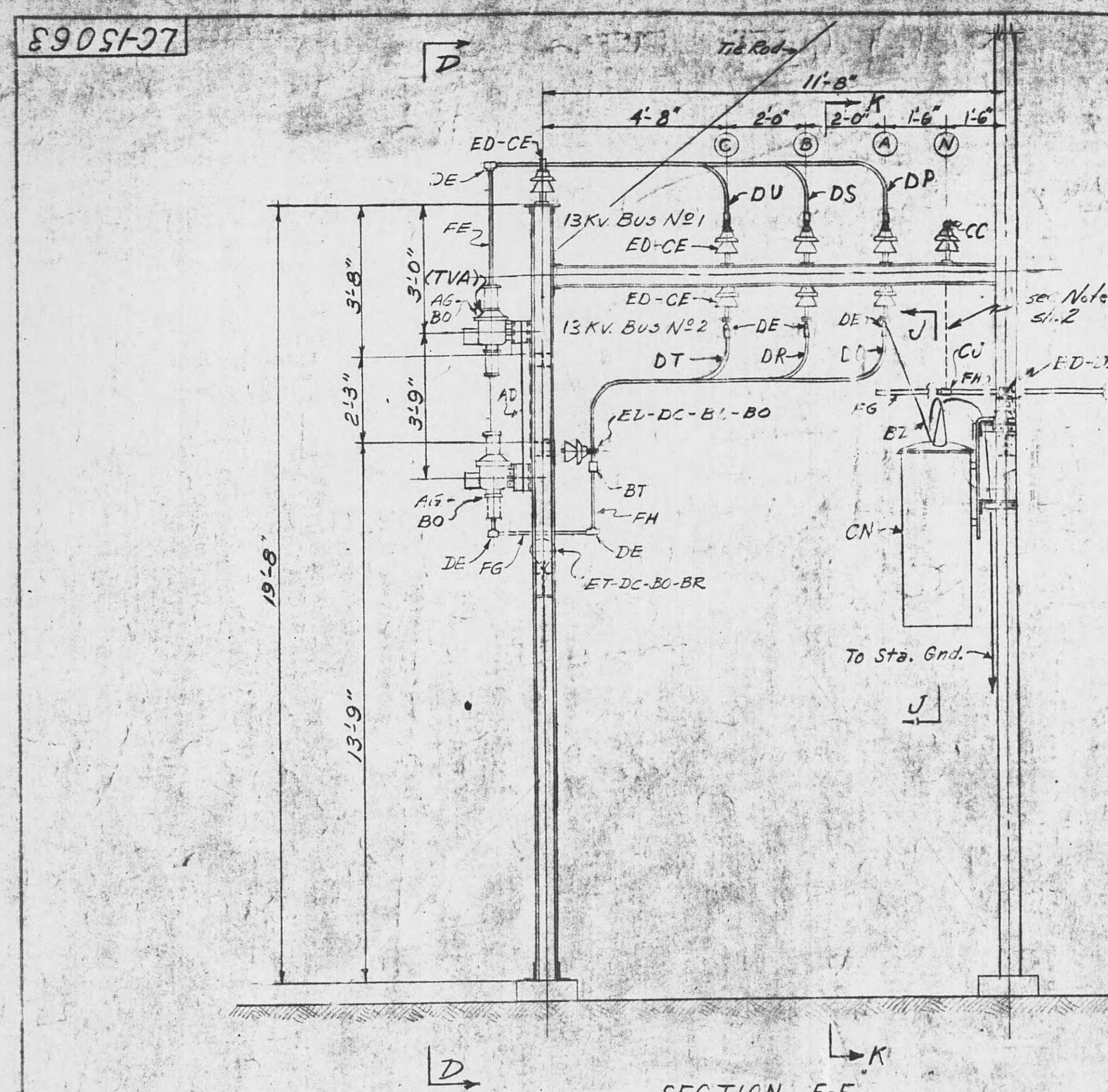
REFERENCE:  
Bill of Material ----- B.M.C.-15064

NOTE:  
This sheet was sheet #1 of LC-15065

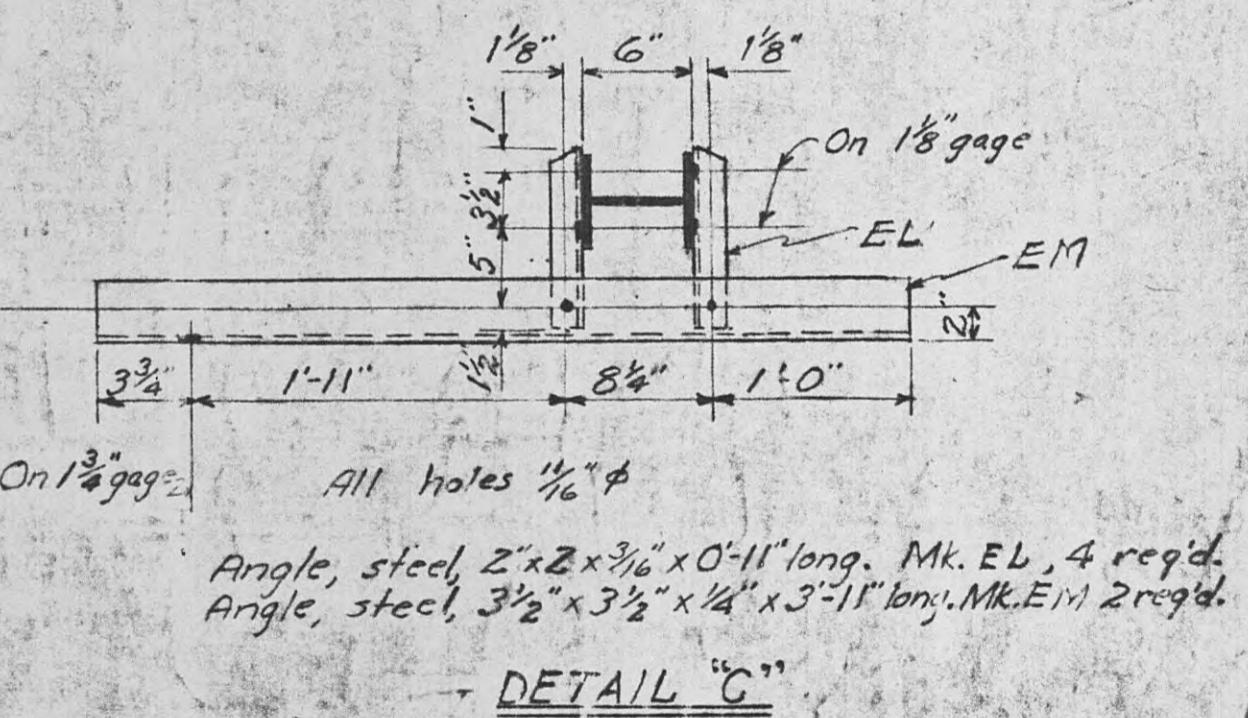
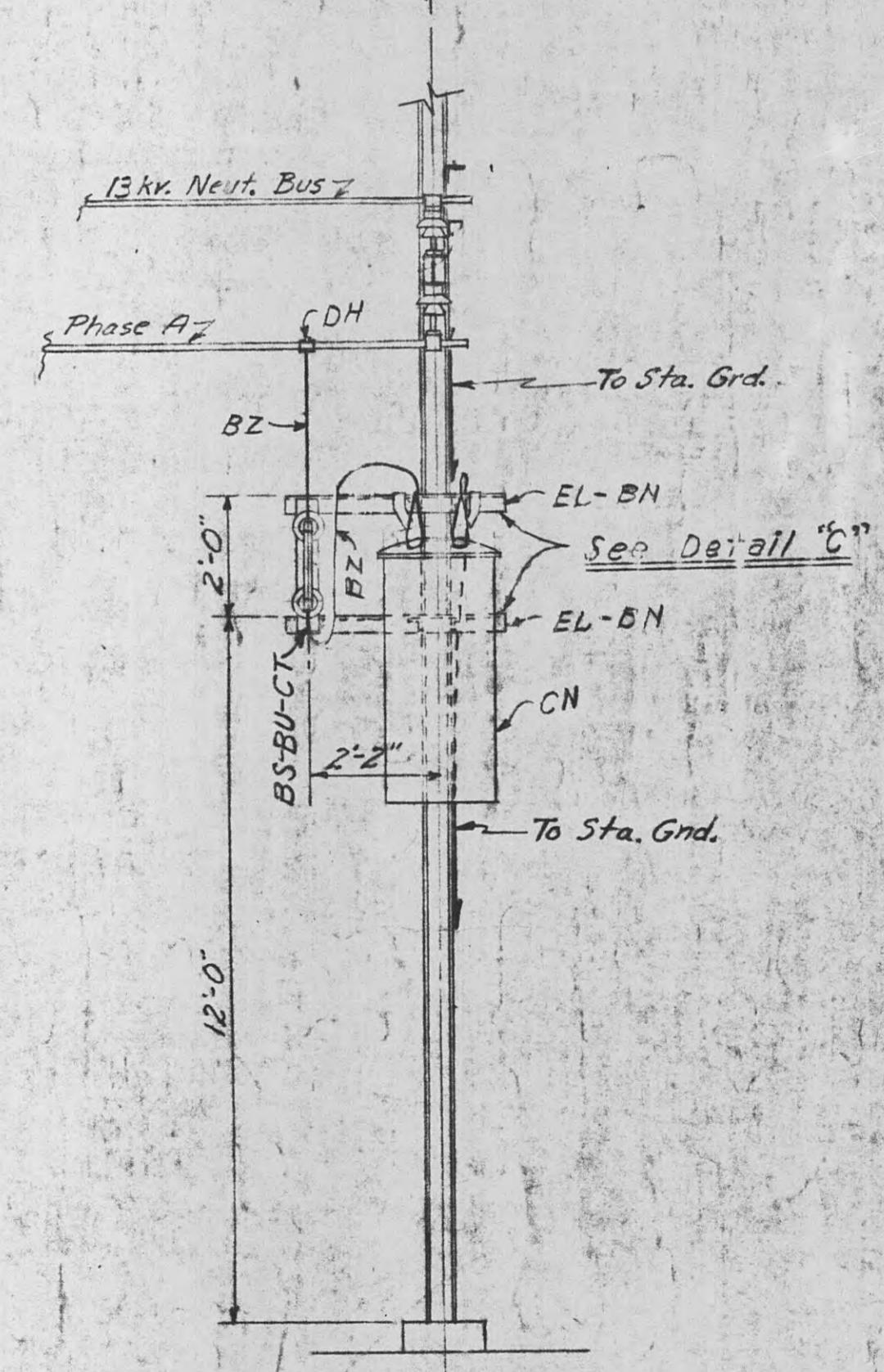
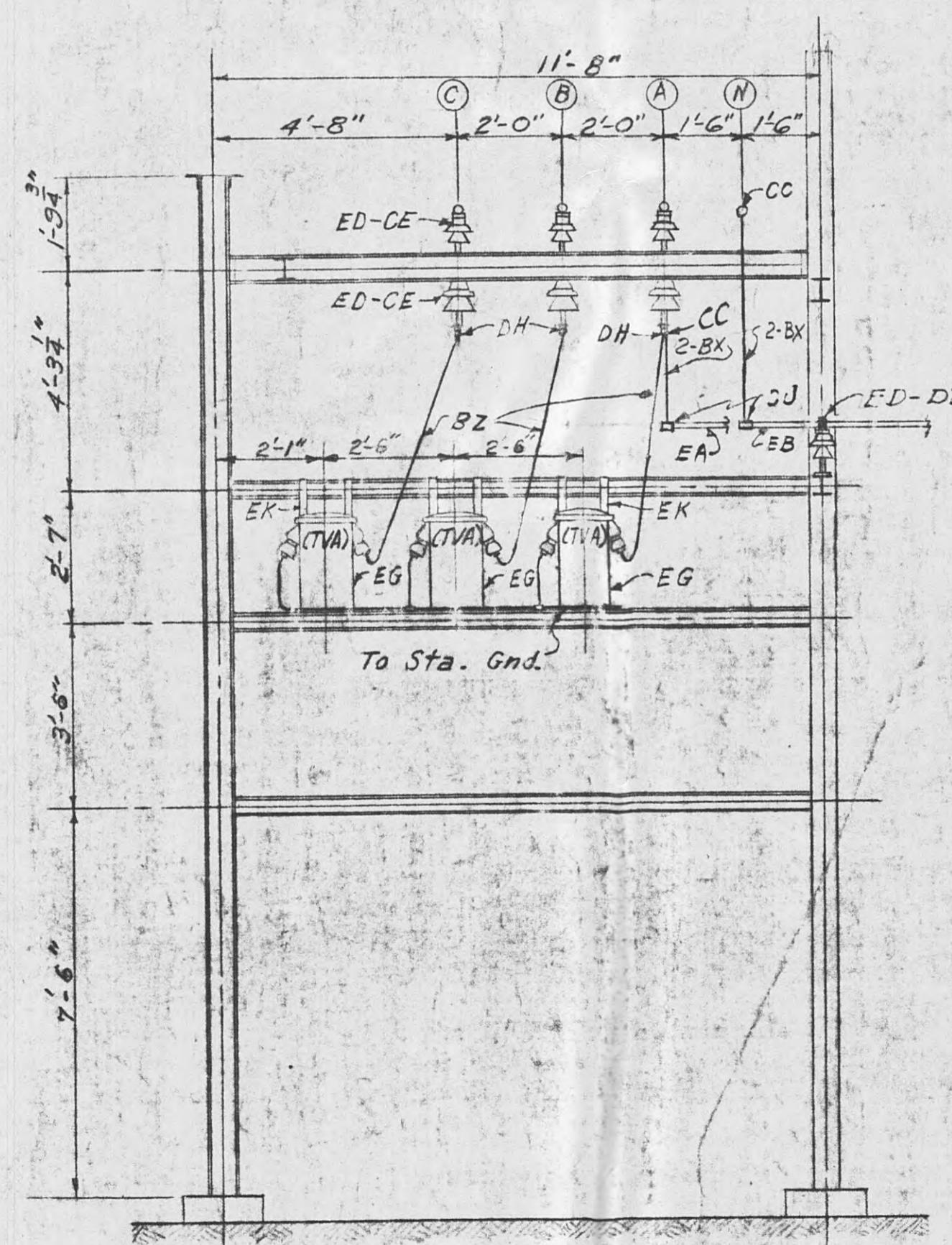
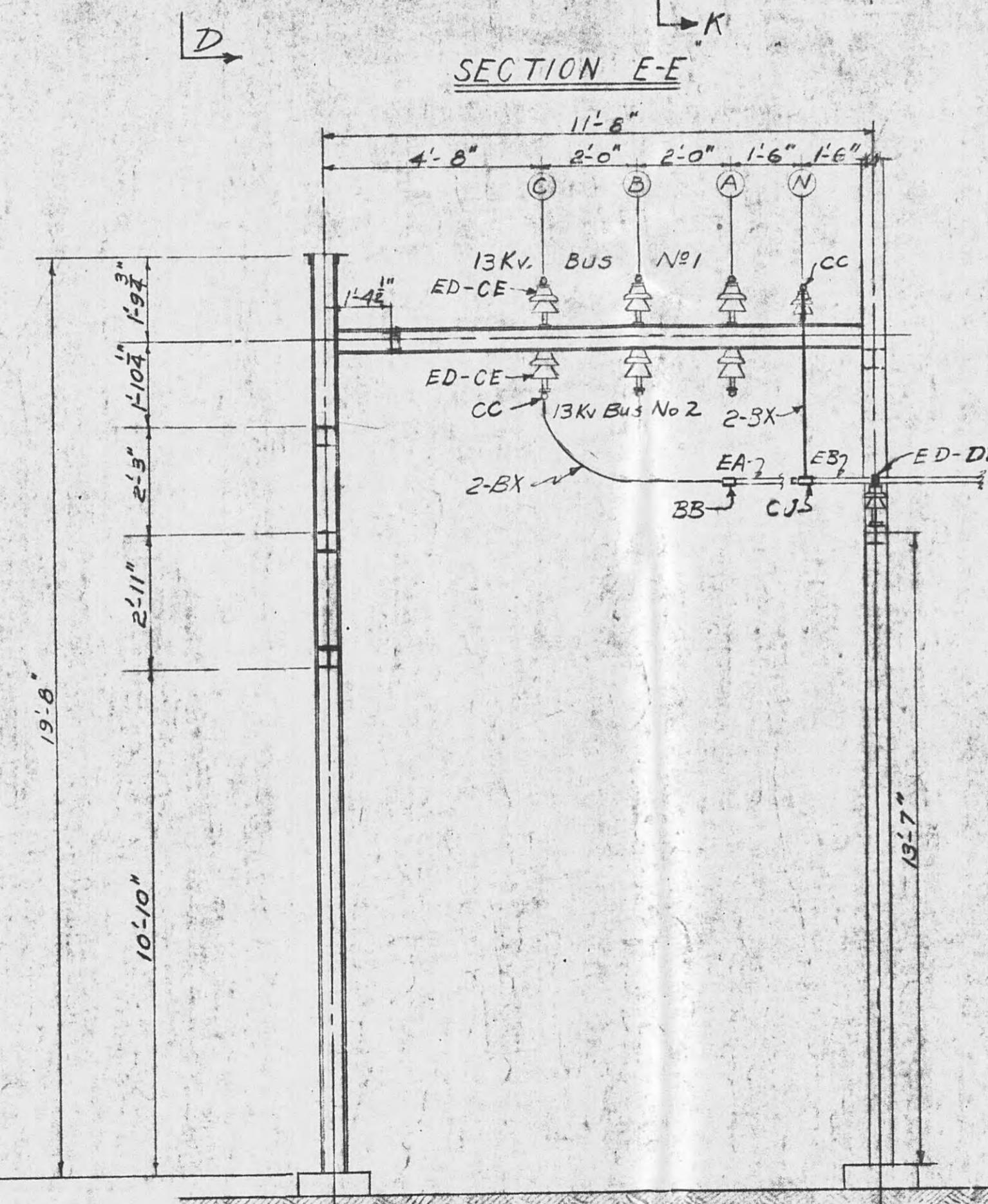
For T.E.P. Co. Layout of 11 KV Bus Structure  
See T.E.P. Drawing # 66259

S	W.O. 4517 CHANGED ACB	1/25/20	D.D.T.	1/16
8	W.O. 45117 Sc Rev. Note #3	1/25/20	C.O.K.	
7	Field Change	3/1/93	LBM	
6	Removed Rockwood Feeder	3/1/93	JTL	
5	Field Changes	3/1/93	JLB	
4	Sec Revision Note 2	1/25/94	LEP	NE
3	See Revision Note 1	3/5/94	NWH	
2	Moved 2300 kVA switch & steam plant connection	3/2/94	LEP	
16	W.O. 4517 Sc Rev. Note #3 to Harriman U.B. except 13 KV metering C.T.s & V.T.s	1/16	RJS	EWT
15	W.O. 35982	1/16	JHT	
14	W.O. 35982 Sc Rev. #3	1/16	HJL	LEB
13	Field Change	2/9/93	RJK	LSM
12	W.O. 4517 Sc Rev. #3	2/7/93	SMPL	NWH
11	W.O. 4517 Sc Rev. #3	2/7/93	VDB	JRS

TENNESSEE VALLEY AUTHORITY DEPARTMENT OF POWER ENGINEERING AND CONSTRUCTION HARRIMAN, TENN. SUBSTATION-69 KV POWER TRANSFORMER BANK AND 13 KV SWITCHGEAR- PLAN & SECTIONS				
SCALE: 1/2"-1'-0"	SUBMITTED BY:	APPROVED:	DATE: 7-26-45	
DRAWN BY: R.C.	TRACED BY:	REVIEWED BY:	DATE: 6-24-44	SHEET 3 OF 4 SHEETS
CHECKED BY:	CORRECTED BY:	REVISION:	DATE: 7-26-45	LC-15063



SECTION JJ



REVISION NOTE 1:-  
Removed 2.3 Kv. transf. bank and 2.3 Kv. equipment.  
Changed relaying C.T.s and location.  
Changed bus tie connection  
Added Sta. Serv. Transf.  
Note 2: Move 150/5 amp. metering C.Ts Rockwood  
feeder to operate OCB relays. Install new  
100/5 amp. C.Ts to operate OCB relays in  
Oakdale circuit.

REFERENCE: Bill of Material - - - - - - - - - BMC-15064

NOTES:  
1. All phasing shown is TVA designation.  
2. This sheet was sheet #2 of LC-15065.

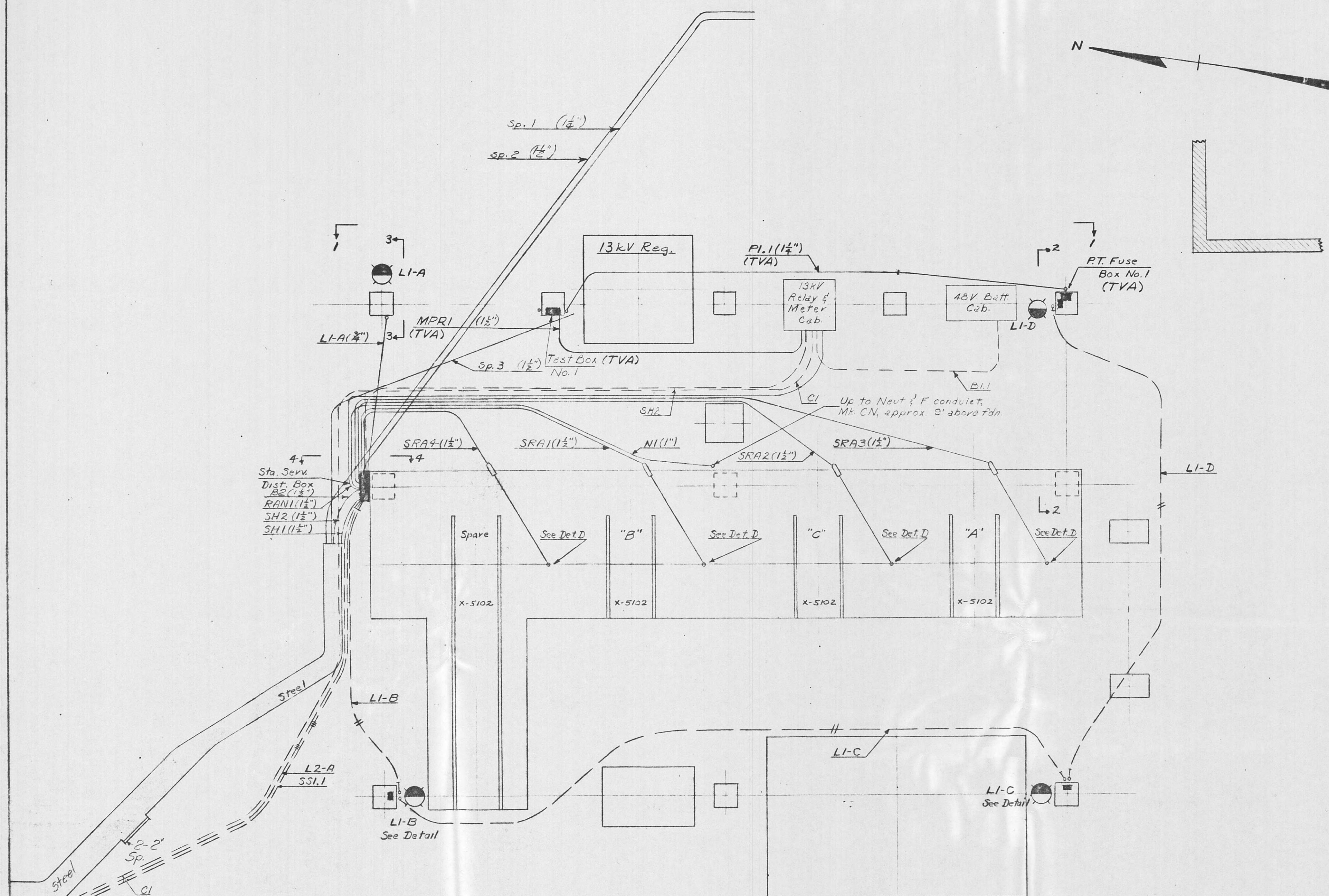
17	W.O. A7830.01-Lease-purchase to Harriman U.B. except 131 metering C.T.'s & V.T.'s.	2/10/ 84	DOA	EW
16	W.O. 35644 See Rev. Note # 6 Sh. 1.	7-23-71	HJJ	LEB
15	Field changes.	12-9-68	RWK	LBM
14	W.O. 35262 See Rev. 1 to 9, Sh. 1	5-6-66	RHL	JOF
13	W.O. 44620. See Revision Note 3, Sheet 1	27-5	M.FL	MMH
12	W.O. 44620. See Revision Note 3, Sheet 1	27-5	M.FL	MMH

11	W.O.45117 Altered O.C.Brn&R.	1-26-52	D.D.T	888
10	WO-45117 Increase Capacity	6-25-51	CDK	
9	Field Change	3-18-49	G.A.O.	
8	Removed Rockwood Feeder	9/21/48	JTL	
7	Field Changes	5/21/48	JLB	RE
6	See Revision Note 2	1/28/48	LEP	
5	See Revision Note 1	3-5-47	N.W.H	
4	Added Tie Rods to Soc. EE	5-30-47	R.P.J.	
3	Changed Dis. Bitch	7-3-47	LEP	
2	Add. 2300 volt connection to 2500 Kva 3-4 Trans.	6-22-44	LEP	
1	See Revision #1 on Sheet #1	7-21-42	H.G.G.	800

TENNESSEE VALLEY AUTHORITY  
DEPARTMENT OF POWER ENGINEERING AND CONSTRUCTION  
HARRIMAN, TENN. SUBSTATION-69KV  
POWER TRANSFORMER BANK AND  
4KV SWITCHGEAR- PLAN & SECTIONS

SUBMITTED I.G.G.	APPROVED F. W. Miller	6-24-44	DATE 7-26-43 SHEET 4 OF 4 SHEETS
A3501		LC-15063 B 17	

16961-07



**Revision Notes:**

- Redrawn:  
Relocated: PI.1 was part of old PI  
Removed cable & abandoned conduit: CH(R2), SBNI.2, IOMI, SBI  
Added: MPI, CI, SRA1, SRA2, SRA3, SRA4, NI, RANI, SH1, SH2, SS1.1, L2-A  
Tagged: PT. Fuse Box No. 1  
Retagged: Test Box No. 1 was Test Sw. Box No. 1  
Removed: old light units(L1-B, L1-C, L1-D), Battery Cab., & old OCB No. 204 (2" LB conduit between mech. and cabinet to stay in place on OCB)  
Added: new light units(L1-B, L1-C, L1-D)

Lease-purchase to Harriman U.B except Test Box No. 1, P.T. Fuse Box No. 1, cables PI.1, MPR1.  
9 1/2" x 4 1/2" A7330.01 DDA DDA FINT  
Fld. Chg. 1 as Sh. 1 of 5.com pertains to 10. 5/15.

8 DDA DDA  
17 Field Org. Completion of 11.0

17 6/10 35982 PUSKUT INT

Added 13 kV Regulator

6/28/71 356441 CDE LFC LFC

Removed P6.1, cables (S81, R5C1), fuse box

No. 6, O.C. B.No. 204, 13 kV capacitor.

Replaced Test box No. 1 and cable MPR1

W/23 MPI

5/5/71 44620 CDE LFC LFC RAE

Field changes.

4 7-8-52 45117 HIF HIF EEA EA

See Revision Note 3

3.2-20-52 45117 JRS JRS JACK RE

REV. NO. DATE WORK ORDER DSN. DRAWN CHGD. SUPV. SUBM.

DSGN. DRWN. JRD-EEA SUPV. W.O. PROJ. ENGR. H. J. H. H. H.

CHKD. OSCH.

LEGEND	
	Asymmetric light unit
	Symmetric light unit
	Rigid Steel conduit
	Trenchlay cable

**REFERENCES:**  
Bill of Material \_\_\_\_\_ BMC-19532  
Conduit & Cable List \_\_\_\_\_ CMC-8655  
Grounding Plan \_\_\_\_\_ LC-15068

Lease-Purchase: Sheet Nos. 2+3 given to Harriman U.B.  
This drawing supersedes T.E. P. Co. Dwg. 16-C-43.

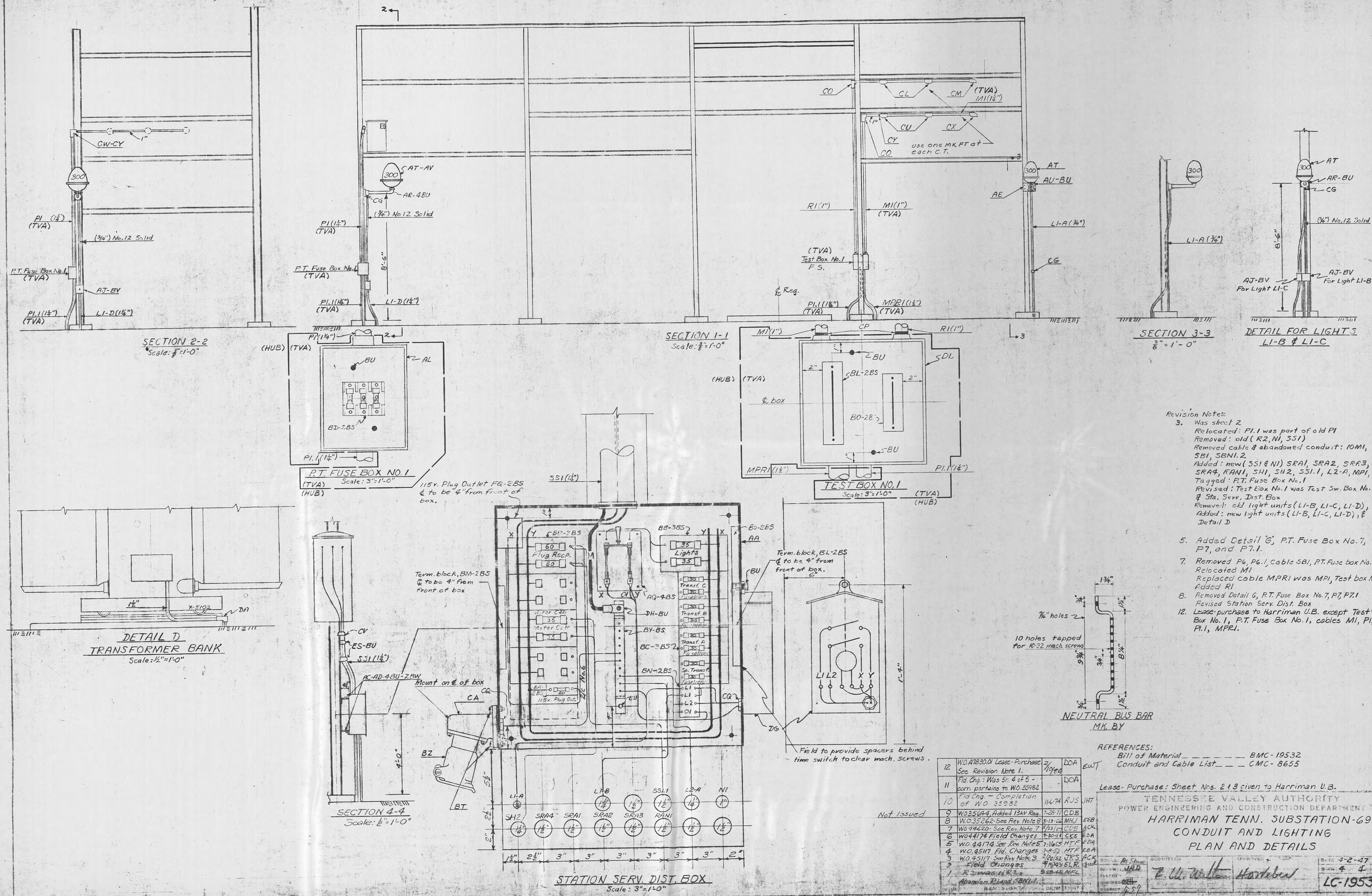
TENNESSEE VALLEY AUTHORITY

DIVISION OF POWER ENGINEERING AND CONSTRUCTION

HARRIMAN, TENN. SUBSTATION - 69KV  
CONDUIT AND LIGHTING  
PLAN AND DETAILS

DATE 4-2-47	DRAWN BY G. M. Miller	APPROVED K. E. Holziger	SHEET 1 OF 4 SHEETS
SCALE 4'10"	C01	LC-19531	

LC-19531



**PREPARED:** AMR  
**CHECKED:** PPP  
**CORRECT:** -  
**APPROVED:** -

**BILL OF MATERIAL FOR:** \_\_\_\_\_

TENNESSEE VALLEY AUTHORITY  
VISION OF POWER ENGINEERING AND CONSTRUCTION  
**BILL OF MATERIAL**  
HARRIMAN, TENN.  
SUBSTATION - 69 kV

APPLIES TO DRAWINGS NO. -  
LC-15068

---

INITIAL W. O. -

BMC - 15069  
SHEET 1 OF 2  
DATE: 7/27/43

MARKS AA TO AV  
SHEET 1 BMC 15069

C310B

TVA 6367 (PC-12-56)

~~MICROFILMED~~ 12

PREPARED: RLJ

CHECKED:

CORRECT:

APPROVED:

## BILL OF MATERIAL FOR:

Grounding

TENNESSEE VALLEY AUTHORITY

DIVISION OF POWER ENGINEERING AND CONSTRUCTION

## BILL OF MATERIAL

HARRIMAN, TENN.

SUBSTATION - 69 KV

APPLIES TO DRAWINGS NO.

LC-15068

BMC - 15069

SHEET 2 OF 2

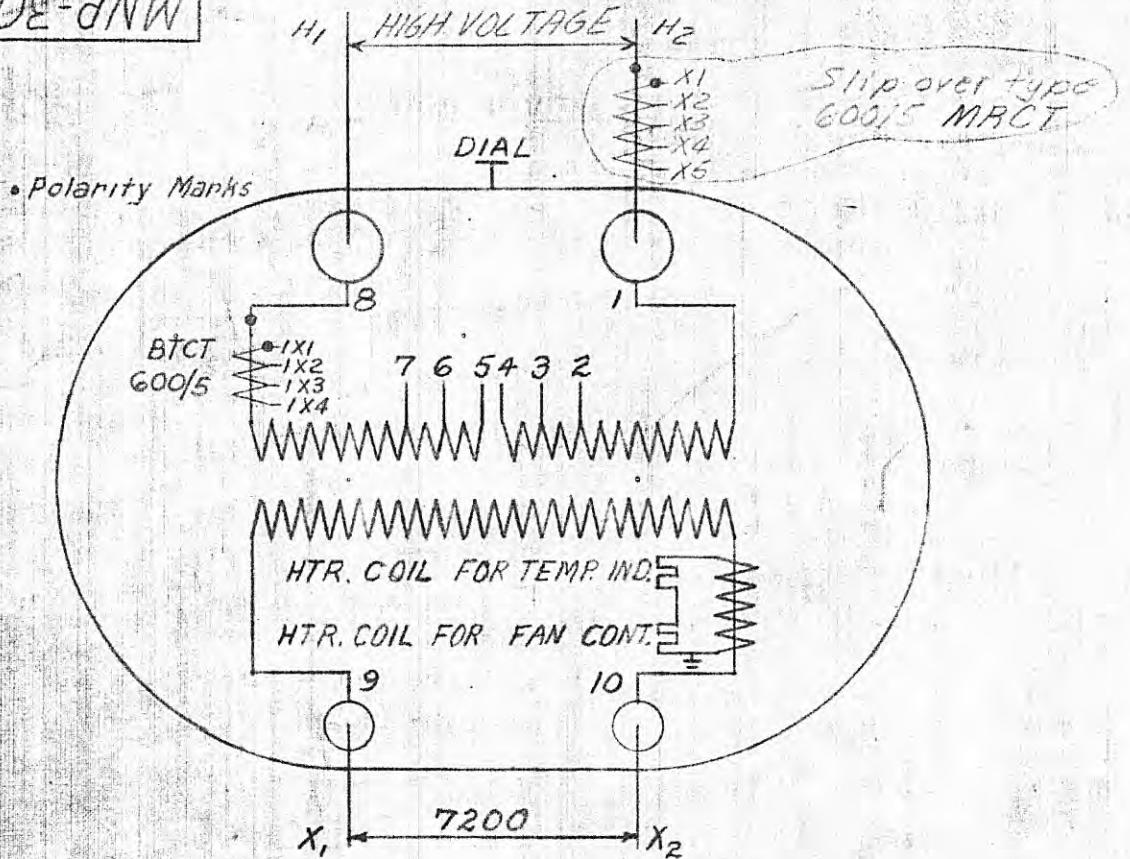
DATE: 7-27-43

REQUISITION	MK.	REQUIRED THIS REV. TOTAL	DESCRIPTION	CATALOG OR DWG. NO.	REMARKS	NO.	REVISIONS DATE AND CHANGES S.I.G.
	AW	260	Ft., No. 4/0 stranded copper cable			1.	2-1-52 W.O. 45117 RLJ EBA
	AX	95	Ft., 500 Mcm stranded copper cable				Added Sheet
	AY	6	Connector, tee, clamp type, for No. 4/0 stranded copper cable run and 2/0 stranded copper cable tap	Burndy NT-2826			Supersedes BMC-7975 & TEP Co. Dwg.
	AZ		Connector, tee, clamp type, for 250 Mcm. stranded copper cable run and No. 2 stranded copper cable tap.	Burndy NT-2926			16-C-43. Transferred from TEP Co. Dwg.
Stock	BA	1	15 Connector, end-on-end, compression type, for 2/0 stranded copper cable	Burndy YS-26		2.	16-C-43, Mk. AW
	BB	2	Connector, tee, compression type, for connecting a 2/0 stranded copper cable run to a 500 Mcm stranded copper cable tap	Burndy YYT-2634		3.	5-23-57 W.O. 44620 CDB A
	BC	1	Connector, tee, compression type, for connecting a 500 Mcm stranded copper cable run and tap	Burndy YYT-3434		4.	AY was 7
	BD	1	Terminal, compression type for connecting a 500 Mcm stranded copper cable to a flat surface	Burndy YA-34-2N		5.	5/13/66 W.O. 35262 MEJ EEB
	BE	3	Mechanical attachment for holding a 500 Mcm stranded copper cable to a flat surface	Burndy GBM-34			Added AX, BB, BC, BD, BE
	BF	2	Bolt, Everdur, $\frac{1}{2}$ " x $1\frac{1}{2}$ " long, hex nut				BF, BG
	BG	7	Connector, clamp type, for connecting a 300-500 Mcm stranded copper cable to a 5/8" rod	Burndy GAR-6434			
Stock	BH	1	1 Connector, tee, clamp type, for connecting a 1/0-300 kcmil stranded copper cable, run and tap	Burndy VVTT-3030			
Stock	BJ	1	1 Terminal, straight, clamp type, for connecting a 1/0-300 kcmil stranded copper cable to a flat surface	Burndy VVA-30-2N-WT			
Stock	BK	5	5 Ft., 300 kcmil stranded copper cable, bare				

MARKS AW TO BK  
SHEET 2 BMC-15069

MICROFILMED

~~600E-JNW~~



VOLTAGE SETTING		HIGH VOLTAGE CONNECTIONS				
		LINES ON 1 & 8				
NO.	BY	DATE	VOLTS	AMP. AT	AMP. AT	DIAL POSITIONS
				6667 KVA	11111 KVA	POS. CONNECTS
A			66000	101.0	168.5	I 4 to 5
B			64350	103.6	173.0	II 3 to 5
C			62700	106.2	177.0	III 3 to 6
D			61050	109.0	181.5	IV 2 to 6
E			59400	112.2	187.0	V 2 to 7
			7200	926	1544	

## APPROXIMATE WEIGHTS

<u>Untanking</u>	28150 lbs.
Tank and Fittings	17500 lbs.
Oil (2000 Gals.)	15000 lbs.
Total	60650 lbs.

*Floor Space* 9'-7 3/8" x 12'-10"  
*Untanking Height* 26'-0"

MOLONEY TRANSFORMER  
SER. NOS.: 897563, 4, 5, 6      TYPE CR      SINGLE PHASE      60 CYCLE  
RATINGS: 66000 - 7200/12470Y VOLTS      SUBTRACTIVE POLARITY  
6667 KVA CONTINUOUS SELF-COOLED  
8333 KVA CONTINUOUS FORCED AIR COOLED (TWO FANS OPER.)  
11111 KVA CONTINUOUS FORCED AIR COOLED (ALL FANS OPER.)  
TEMPERATURE RISE: 55°C CONTINUOUS      65°C HOT SPOT  
MFRS. F.O.: 50-63582      TVA. REQ. NO: 615085

**TEST DATA @ 75°C**

K.V.	K.V.A.	LOSSES IN WATTS			LOSS DATA			% REGULATION		% EXC. CUR.			
		CORE	COPPER	TOTAL	%Z	%X	%R	1.0 P.F.	0.9 P.F.	0.8 P.F.	90%V	100%V	110%V
66/7.2	6667	12615	26550	39165	7.34	7.33	*398	677	3.81	4.87	.611	.981	1.83
66/7.2	11111	—	—	—	12.25	12.24	*665	1.415	6.58	8.24	—	—	—
D.C. RESISTANCE		% EFFICIENCY @ 100% P.F.						TEMPERATURE TEST DATA °C					
WINDING	OHMS	K.V.	FULL LOAD	3/4 LOAD	1/2 LOAD	1/4 LOAD	K.V.A.	K.V.	RISE BY RESIS.	OIL RISE	TEMP.		
H.V.	1.194	66/7.2	99.41	99.45	99.42	99.15			H.V.	L.V.	BY THER.	AMB.	ROOM
L.V.	.0114						6667		39.5	39.0	34.0	27.2	24.0
							8333	59.4/	39.2	36.2	30.2	26.0	26.0
							11111	7.2	45.2	42.2	29.7	28.3	23.5

\*Calculated by T.V.A.

## REFERENCES:

Mfrs. Dwgs. X-5102  
Mfrs. N.P. Diag. 45970  
Trans. Acces. Diag. HC-27997

W.O. 45117

W.C. 35262 1 Added MRCT on H2531-66 Div.

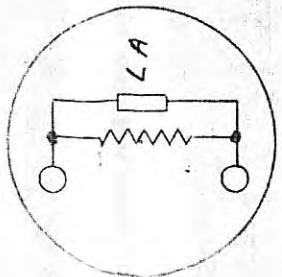
**MICROTELEKOM**

E353M

By

GOOE-dNS

WESTINGHOUSE NEUTRAL GROUNDING REACTOR  
 SERIAL NO. 5694669 60 CYCLES  
 RATING VOLTS : 8660 AMPERES : 5500 REACTANCE 0.5 OHMS  
 RATING KVA : 15125 TO CARRY 5500A FOR 10 SEC.  
 FOR CONNECTION IN NEUTRAL OF 8660 VOLT CIRCUIT  
 MFR'S S.O. NO. I-U-4133 TVA REQ. NO. 694189  
 MFR'S. G.O. NO. CO-50859-R TVA ORDER C-51-27367



APPROXIMATE WEIGHT 700 LBS.

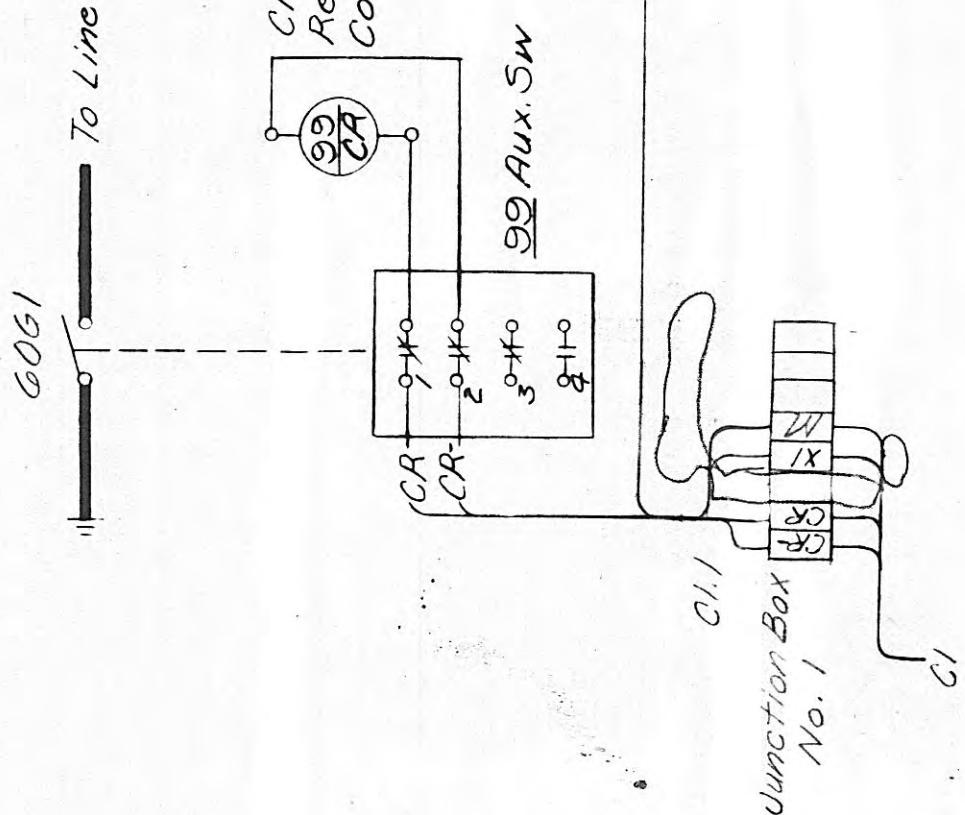
TEST DATA AT 75° C	
INSULATION TESTS	Winding to ground - 40000v. 60 cycles for 1 min. Across winding - 53400v, @ high freq. For 1 min.
REACTIVE VOLT DROP ACROSS FULL WINDING AT 5500A.	2820
IMPEDANCE OHMS	0.513
RESISTANCE OHMS DC	0.0228

## REFERENCES:

Mfrs. Dwg's  
 Mfrs. Outline Dwg.  
 X-5453  
 25-D-8544

LOCATION		5		TENNESSEE VALLEY AUTHORITY	
LOCATION		1 Harriman, Tenn.		POWER ENGINEERING AND CONSTRUCTION DEPARTMENT	
ISSUE	REVISION	DATE	SIG.	REACTOR NAMEPLATE DIAGRAM	DATE 7-3-52
				WESTINGHOUSE 15125 K.V.A.	SHEET / OF / SHEETS
				2750 VOLTS DROP AT 5500 AMPS	SNP-3005
				SCALE: NONE SUBMITTED DRAWN APPROVED	
				TRACED CHECKED CORRECT	

E22E-SM



**REFERENCES:**

- Single Line Diag. LC-1550
- Three Line Diag. LC-28710
- Conduit & Cable List CMC-8655
- Mfr's Dwg's. XA-740
- Mfr's. Wiring Dwg. A-08110354

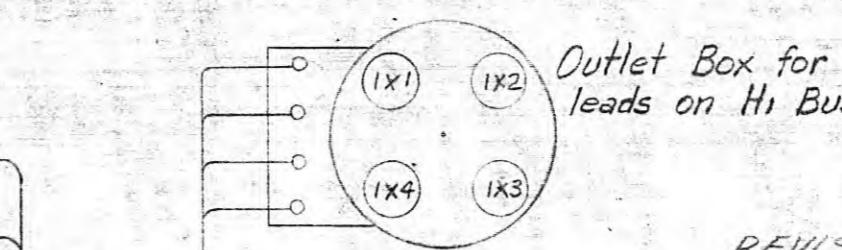
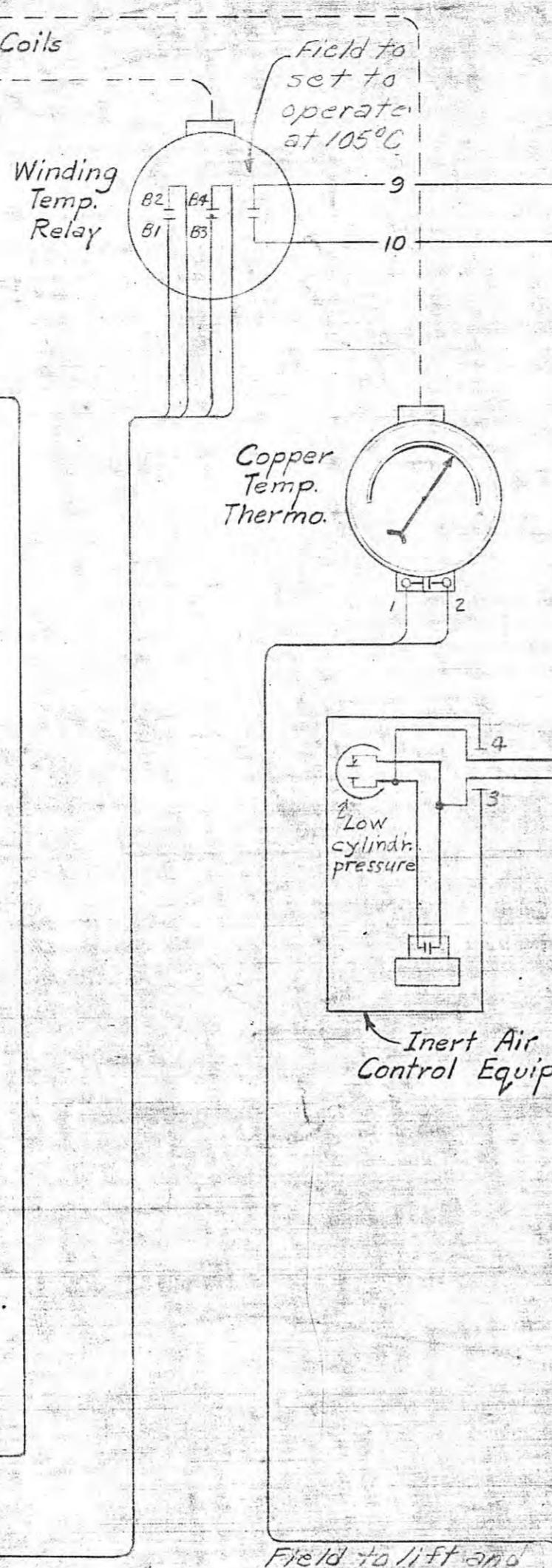
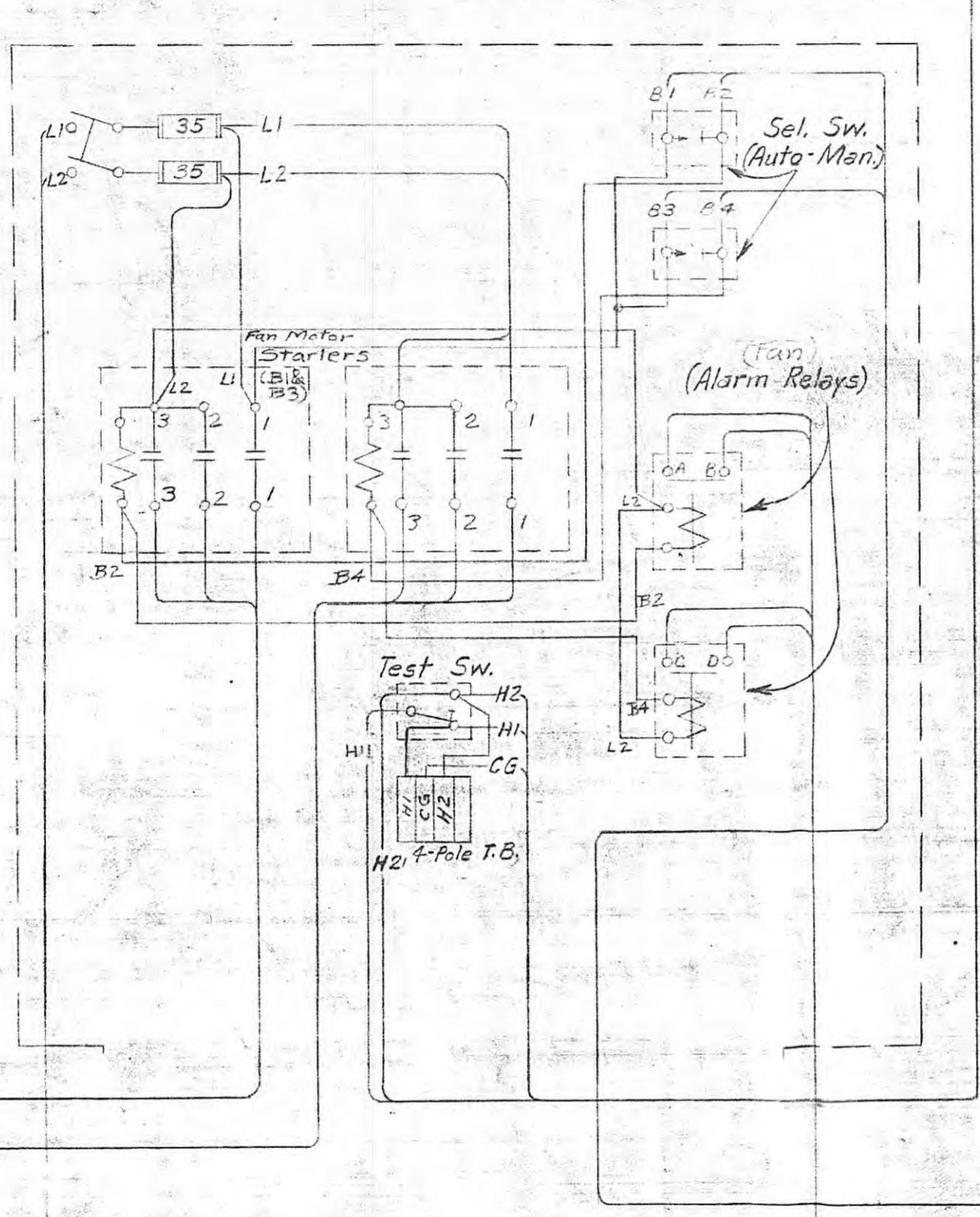
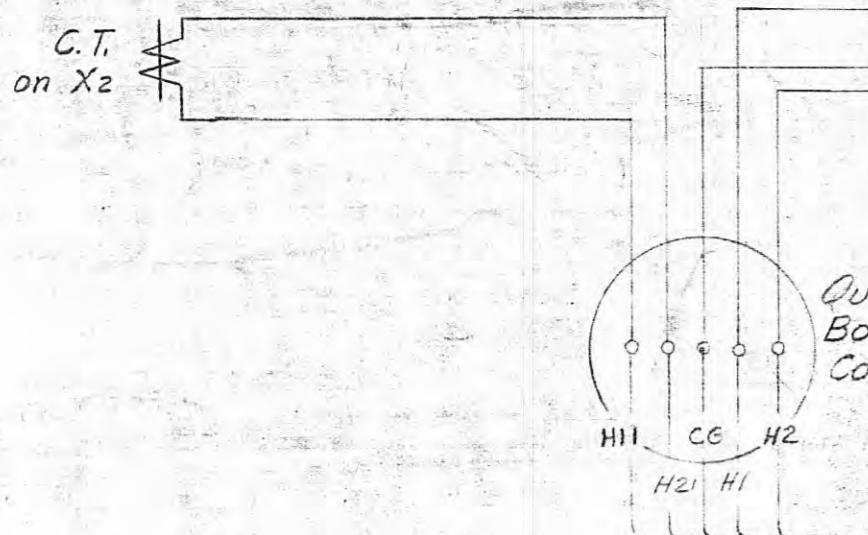
69KV Transf. Bus @ A	60G1	G600	2/230
LOCATION	SN NO.	DEV. SER. REQ'D.	

**TENNESSEE VALLEY AUTHORITY**  
DIVISION OF POWER PLANNING AND ENGINEERING  
HARRIMAN, TENN DIST. 500B-69KV  
CONTRAL DIAGRAM FOR SS. CORP.  
TYPE "HRR" 69KV, 40,000A G.R.D. 5W.

DSGN	JWL	SUPV	APPROVED	SHEET / OF / SHEETS
ORWN	2.5A	W.O. 35262	M.C. Chiles /	W5-3223
REV. NO.	DATE	DSGN	CHKD	SCALE
	11-6-74	RJS	JHT	D3305

R-1

L66LZ-C



**REVISION NOTES:**

1. Replaced 12-pole blks. with short-circuiting type; reset contact of winding temp. relay, disconnect fan alarm and copper temp. thermometer wires from term. block; wires R1 and 25 in cable SRA1 were SP & O respectively, wires R2 & 26 in cable SRA2 were SP & O TC-rect., wires R3 & 26 in cable SRA3 were SP & O, respect., wires RS1, 26 & RS in CB block SRA4 were SP, O, S & R respectively. Added 600/5 CT's on H2-bushing.

**NOTE:**  
For C.T. connections, see SC-1999 and LC-28710

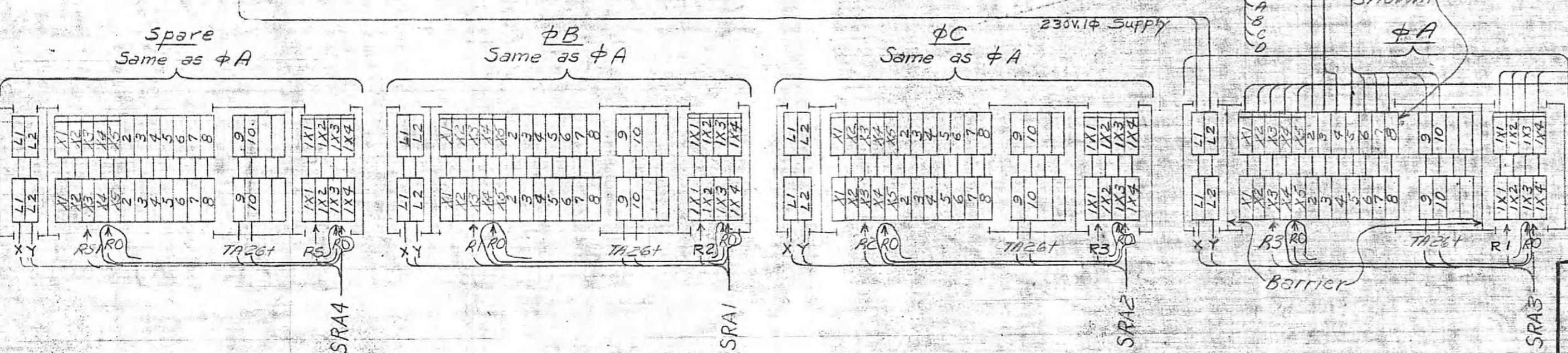
600/5  
MROT  
S1/pover  
TYPE  
X1  
X2  
X3  
X4  
X5  
H2

**REFERENCES:**  
Three Line Diagram  
Elementary "Transf. N.P."  
Outdoor Conduit Plan & Det.  
Conduit & Cable List  
Polarities, Ratios, & Tagging of B.T.G.T.'s  
SC-1999

LC-28710  
RG-28711  
MNP-3004  
LC-19531  
CMC-8655  
SC-1999

Mfr's Drawing no. 47126

X-5102



WO. 45117  
LOCATION 3  
LOCATION 1 HARRIMANTEN, SUB - 69 KV

TENNESSEE VALLEY AUTHORITY  
POWER ENGINEERING AND CONSTRUCTION DEPARTMENT

TRANSFORMER ACCESSORIES DIAGRAM

MOLONEY 6667 KVA 1φ TRANSF.

66000-7200/12470Y VOLTS

ISSUE	REVISION	DATE	SIG.	SCALE: None	SUBMITTED	APPROVED	DATE
3	Fld. Chg. EEG-723, 3/2/67	4/2/71	HMS	1/4"			
2	SCC ACV. NOT C1	5/31/66	JWL				
1	Fld. Chg. PRA 4/28/53	HTF	7-7-53	1/4"	M.C. Charles	J.E. [Signature]	HC-27997

35262  
E363M  
R-3